

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FNL 850' FEL, Sec. 20, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U#49

9. API Well No.
30-039-07598

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Dan Madhuel (MQ) Title Regulatory Administrator Date 1/21/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date FEB 19 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 29-7 Unit #49

Blanco Mesaverde
Unit A, Section 20, T29N, R07W
Rio Arriba County, New Mexico
Elevation 6390' GL, 6400' KB
LAT: 36° 43' Long: 107° 35.3'

Summary:

The San Juan 29-7 Unit #49 was spudded in August of 1956 and was originally completed in the Point Lookout, Menefee, and the Cliffhouse. In October of 1996, the Lewis was added the well was produced Lewis only for two months. By running the spinner flowmeter, the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 5383' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 173 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

San Juan 29-7 Unit #49

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Unit A, Section 20, T29N, R07W

Rio Arriba County, New Mexico

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6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 **3844'** Top of Navajo City Chacra
 - Station #2 **4133'** Top of Otero Chacra
 - Station #3 **4255'** Top of Middle Bench of Otero Chacra
 - Station #4 **4870'** Top of Mesaverde
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger..
- 9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.
9. NU stripping head. Open rams on BOP. Strip 173 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5416'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. RD and release rig.
10. NU bullplug and flowtee. Open master valve and put well on production.

Recommend: Michele S. Quisel 11/12/98
Production Engineer

Approve: Bruce W. Bony 1-13-99
Drilling Superintendent

Approve: [Signature]
Team Leader

Vendors:

Wireline:	Schlumberger	328-5006
Slickline:	Tefsteller Inc.	325-1731

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 29-7 Unit #49

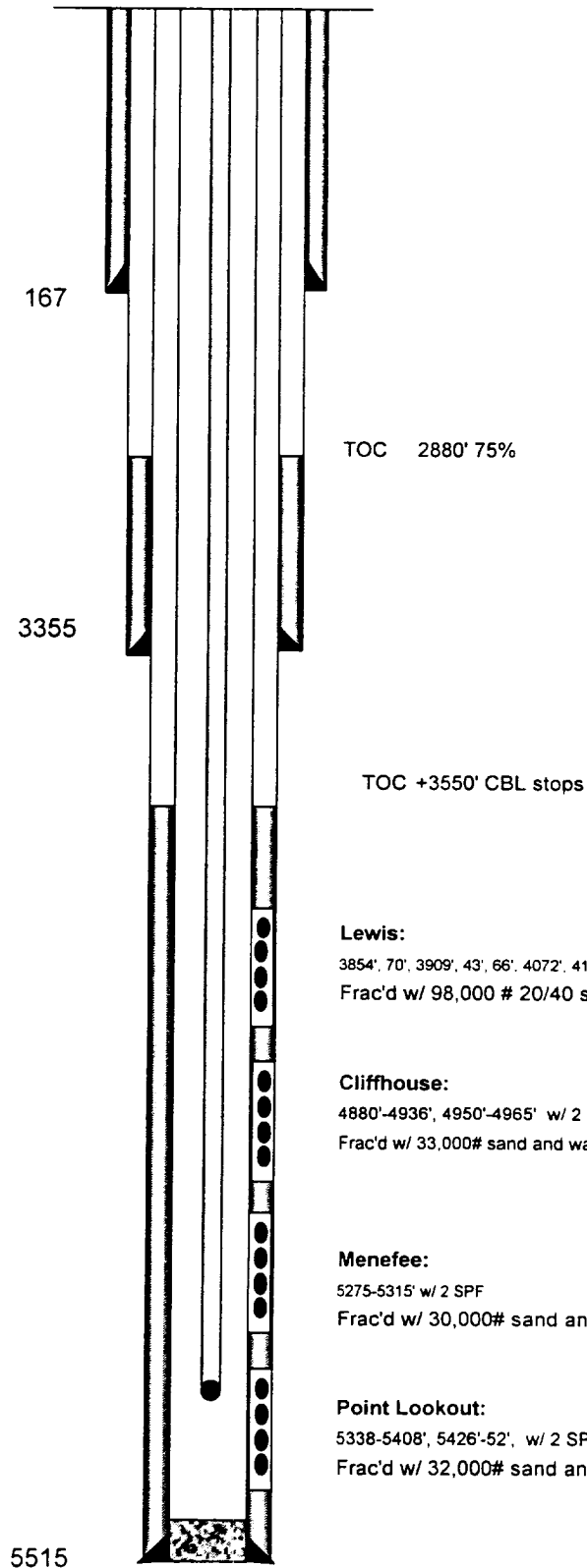
790' FNL, 850' FEL
Unit A Sec. 20, T-29 R-7W
Rio Arriba County, New Mexico
KB 6400 GL 6390

10-3/4" 32.75# H-40
125 sx TOC circ ?

9-7/8" Hole
7-5/8" 26.4# J-55
TOC 2880' 75%

6-3/4" Hole
5-1/2" 15.5# J-55
175 sx
TOC +3550' CBL stops

Tubing: 2-3/8" 4.7# J-55
@ 5416



Formation Tops

Ojo Alamo	2140
Kirtland	2318
Fruitland	2845
Pictured Cliffs	3160
Huer. Bent.	3780
Navajo City	3845
Otero Chacra	4140
Middle Bench Otero Chacra	4250
Upper Cliff House	4664
Massive Cliff House	4880
Menefee	4964
Point Lookout	5328

TD = 5515
PBD = 5475

MSQ
01/11/1999