

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-07600
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10037-40

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐							
2. Name of Operator Meridian Oil Inc.							
3. Address of Operator PO Box 4289, Farmington, NM 87499							
4. Well Location Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line Section 16 Township 29 Range 7 NMPM Rio Arriba County							
10. Date Spudded 05-23-52	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12-02-93	13. Elevations (DF& RKB, RT, GR, etc.) 6347'	14. Elev. Casinghead			
15. Total Depth 4674 5/09	16. Plug Back T.D. 3402	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs 3135-3285'					20. Was Directional Survey Made		
21. Type Electric and Other Logs Run CBL-CCL-GR, Comp-neutron, GR					22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4			198		75 SX		
5 1/2			4674		225 SX		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3209	
26. Perforation record (interval, size, and number) 3135-3285' 2 spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				3135-3285'			x-link gel and sand
28. PRODUCTION							
Date First Production 12-02-93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing, capable of commercial hydrocarbon prod				Well Status (Prod. or Shut-in) shut in	
Date of Test 01-17-94	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 3588	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 955	Casing Pressure 971	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4222	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold						Test Witnessed By M. Poulson	
30. List Attachments none							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Peggy Bradfield</i>				Printed Name Peggy Bradfield	Reg. Representative	2-5-94	
				Title	Date		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2080
 T. Kirtland-Fruitland 2321/2830
 T. Pictured Cliffs 3135 3140
 T. Cliff House 4766 4845
 T. Menefee 4995
 T. Point Lookout 5294 5220
 T. Mancos 5438 5380
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2080	2321		Ojo Alamo				
2321	2830		Kirtland				
2830	3135		Fruitland				
3135	3255		Pic.Cliffs				
3255	4766		Lewis				
4766	4995		Cliff House				
4995	5294		Menefee				
5294	5438		Pt.Lookout				
5438	4674		Mancos				