

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FSL 1650' FWL, Sec. 16, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-07600

5. Lease Number

6. State Oil & Gas Lease #  
B-10037-40-NM

7. Lease Name/Unit Name

San Juan 29-7 Unit

8. Well No.  
#92

9. Pool Name or Wildcat  
Blanco Pictured Cliffs

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

**RECEIVED**  
MAR - 9 1999  
OIL CON. DIV.  
DIST. 3

SIGNATURE *John J. Dineen* (JLD) Regulatory Administrator March 4, 1999

TLW

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
ORIGINAL SIGNED BY CHARLIE T. FERRIS DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAR - 9 1999

**San Juan 29-7 Unit #92**  
Pictured Cliffs Spinner Survey  
Unit N, Section 16, T29N, R07W  
**LAT: 36° 43.23942' Long: 107° 34.7598'**

*San Juan 29-7 Unit #92 is currently completed in the Pictured Cliffs formation. In a few Pictured Cliffs producers the transition zone between the Pictured Cliffs and Lewis was completed along with the traditional sand main bodies. It is intended to run a spinner flowmeter in this well to determine the percent contribution of the lower interval. The results of this data will help encourage or discourage the completion of the lower Pictured Cliffs interval in future recompletion and new drill candidates.*

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

**DO NOT KILL WELL. Any fluids used in wellbore will invalidate data needed. If fluids are required, contact Jennifer L. Dobson to discuss alternatives.**

2. Inspect location and wellhead. Test rig anchors as needed.
3. MOL. Hold safety meeting. RU slickline unit. SI master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 3176' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head, and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. POOH w/ 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP. Leave well flowing to sales overnight to allow flow rate to stabilize.
6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.

**THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.**

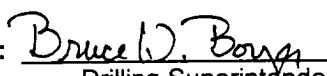
7. Take spinner survey readings at the following stations:


• Station #1	<b>3125'</b>
• Station #2	<b>3168'</b>
• Station #3	<b>3206'</b>
• Station #4	<b>3222'</b>
• Station #5	<b>3260'</b>

8. Tag bottom with spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.
9. NU stripping head. Open rams on BOP. Strip 2-3/8" 4.7# J-55 tubing with expendable check and seating nipple one joint off bottom through stripping head. Land tubing @ 3209'. Pump off expendable check. ND stripping head, BOP, spool, and blooie line. NU wellhead. RD and release rig.
10. NU bullplug and flowtee. Open master valve and put well on production.

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Unit N, Section 16, T29N, R07W  
LAT: 36° 43.23942' Long: 107° 34.7598'

Recommend:   
Production Engineer

Approve:  3.3.99  
Drilling Superintendent

Approve:  3/1/99  
Team Leader

**Vendors:**

Wireline:	Schlumberger	328-5006
Slickline:	Teffeller Inc.	325-1731

Jennifer Dobson      Office: 599-4026      Pager: 326-2461      Home: 564-3244

# San Juan 29-7 Unit #92

Unit N, Section 16, T29N, R7W  
Rio Arriba County, NM  
Lat: 36° - 43.23942'/Long: 107° - 34.7598'

## Current Schematic

