

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

94 MAR -1 AM 10:30

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED

MAR 07 1994

OIL CON. DIV
DIST. 3

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750' FSL, 990' FWL Sec. 13, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 29-7 Unit
San Juan 29-7 U 29
9. API Well No.

10. Field and Pool
Blanco Mesa Verde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☒ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

02-12-94 MOL&RU. ND WH. NU BOP. PT 2000#, ok. TOOH w/2 3/8" tbg
02-13-94 Est circ @ 4788'. CO 4788-5417'. Circ clean @ 5417'.
02-14-94 Ran logs 5308-4780'. Set CIBP @ 2800'. PT 1000#, ok. Ran CBL 2784-50'. Free pipe to 170'. Shot 2 holes @ 2350'. Est inj rate. Set FBP @ 2205'. Pump 400 sx Class "B" cmt w/3 pps gilsonite, 0.7% Halad-344 and 2% calcium chloride (516 cu.ft.). TOOH w/pkr. WOC.
02-15-94 Ran TS. TOC @ 1230'. TIH to 2064'. WOC. Tag cmt @ 2264'. Drl cmt 2264-2414'. PT squeeze @ 2350' w/500#, ok. TIH, unload hole. Drl cmt ret @ 2784'.
02-16-94 Drl cmt ret 2784-87'. TIH, tag @ 4965'. Push cmt ret & junk to 5228'. CO 5228-5417'. Drl 5417-5625'.
02-17-94 Ran logs. CO to 5663'. Circ hole. Ran 134 jts 4 1/2", 10.5#, K-55 ST&C csg, 5637' landed @ 5650'.
02-18-94 Cmt w/50 sx 65/35 Class "B" Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, 0.25 pps celloflake and 0.3% Halad-344 (89 cu.ft.), tail w/175 sx Class "B" w/2% calcium chloride (226 cu.ft.). WOC. Drl cmt 5590-5605'. Ran CBL.
02-19-94 Ran CBL. TOC @ 3350'. Set FBP @ 60'. PT 3500#/15 min, ok. TOOH w/pkr. Perf lower & massive Pt. Lookout 5263-5554' w/25 holes. Set pkr @ 60. Frac w/207,000# 20/40 sand and x-link gel.
(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/28/94

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

MAR 04 1994

FARMINGTON DISTRICT OFFICE

BY 25

NMOCD

San Juan 29-7 Unit #29
Page Two

- 02-20-94 Set RBP 2-5245'. Perf Menefee & Cliff House 4834-5208' w/26 holes. BD w/acid. Frac w/21,000# 40/60 sand and 175,000# 20/40 sand and x-link gel. Blow down w/gas.
- 02-21-94 Circ @ 5245'. CO fill. TOOH w/RBP. Set CIBP @ 3720'. Perf 2 holes @ 3300'. Set FBP @ 2984'. Est rate. Cmt w/170 sx Class "B" 65/35 Poz w/2% calcium chloride, 6% gel, 3 pps gilsonite, 0.3% Halad-344 (299 cu.ft.), tail w/150 sx Class "B" w/2% calcium chloride (177 cu.ft.) Circ 6 bbl cmt out annulus. WOC.
- 02-22-94 TOOH w/pkr. WOC. Ran noise log. Perf 3 holes @ 1200'. Set RBP @ 628'. Squeeze w/600 sx Class B" w/2% calcium chloride, 3 pps gilsonite, 0.4# Halad-344 (774 cu.ft.). TOOH w/pkr. WOC.
- 02-23-94 Drl cmt 1047-1204', PT 1000#, ok. Drl cmt 3150-3312'. PT 1000#, ok. Drl out CIBP @ 3720'. CO 5390-5595'. TOOH.
- 02-24/25 CO and circ hole.
- 02-26-94 Ran 174 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 5415'. F nipple @ 5383'. ND BOP. NU WH. Released rig.