

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Huachuca
COUNTY Rio Arriba DATE WELL TESTED 11-19-54

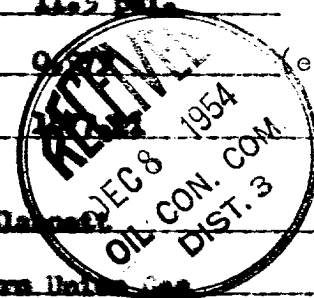
OPERATOR Southern Union Gas LEASE Duncan WELL NO. 1
UNIT
1/4 SECTION: SS LETTER L SEC. 17 TWP. 29N RGE. 7E
CASING: 7 " O.D. SET AT 5245 TUBING 2-3/8 " WT. 1.70 SET AT 6220
PAY ZONE: FROM 5300 TO 6297 GAS GRAVITY: MEAS. EST. 0.700
TESTED THROUGH: CASING TUBING xxx
TEST NIPPLE 3" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1026 TUBING: 1062 S. I. PERIOD 11 days
TIME WELL OPENED: 11:00 AM TIME WELL GAUGED: 2:00 PM
IMPACT PRESSURE: 3.5" Hg
VOLUME (Table I) 1835.1 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.346 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .65° 0.9952 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9536 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.5 psi
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.9536 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =

WITNESSED BY: Tom Grants
COMPANY: El Paso Natural Gas
TITLE:

TESTED BY: L.E. Elam
COMPANY: Southern Union Gas
TITLE:



1021# on casing at end of test