

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

70184

Farmington, New Mexico
(Place)

8/7/60
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Dawson

Well No. 1-A

in NW 1/4 SW 1/4

(Company or Operator)

(Lease)

L

Sec. 17

T. 29

R. 7

NMPM

Blanco Mesa Verde

Pool

Unit Letter

RE: Completed

8/7/60

Rio Arriba

County Date Spudded

Date 8/7/60

Please indicate location:

Elevation 6846 (G)

Total Depth 6297

Top Oil/Gas Pay 5310

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole

Depth

Casing Shoe 5197

Depth

Bottom 6220

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____; Choke Size _____

Tubing, Casing and Cementing Record

Size

Feet

Sax

9-5/8	215	125
7	5197	225
2-3/8	6220	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, clay, and sand): _____

Casing _____ Tooling _____ Date first new _____
Press. _____ Press. _____ Oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated tubing at following depths: 5214', 5300', and 5390'. The well was returned to production on August 4, 1960.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 29 1960

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OIL CONSERVATION COMMISSION

By: *BJ Boyd*

(Signature)

By: Original Signed Emory C. Arnold

Title

Send Communications regarding well to

Title Supervisor Dist. # 3

Name

Address



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DISTRICT		
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FILE		
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