

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Cliff House - Point Lookout

COUNTY Rio Arriba DATE WELL TESTED 8/11/55

Operator S.U.G. Lease San Juan Unit 29-7 Well No. 44

Unit  
1/4 Section NB Letter A Sec. 17 Twp. 29N Rge. 7W

Casing: 7" "O.D. Set At 5169' Tubing 2 3/8 "WT. 4.7 Set At 5604

Pay Zone: From 5169' to 5766' Gas Gravity: Meas. \_\_\_\_\_ Est. 0.690

Tested Through: Casing \_\_\_\_\_ Tubing XXX

Test Nipple 3" I.D. Type of Gauge Used \_\_\_\_\_  
(Spring) (Monometer)

OBSERVED DATA

\* Csg. at end of 3 hr. - 762#

Shut In Pressure: Casing 989# Tubing: 988# S. I. Period 8 days

Time Well Opened: 12:28 PM Time Well Gauged: 3:28 PM

Impact Pressure: 37.2 " Hg

Volume (Table I) . . . . . 6088.2 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . 33° F. . . . . . 1.027 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 0.9705 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.7 psia

Multiplier for Barometric Pressure (Table VI) . . . . . 0.9905 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6286.96

Witnessed by: Dusty Wilson

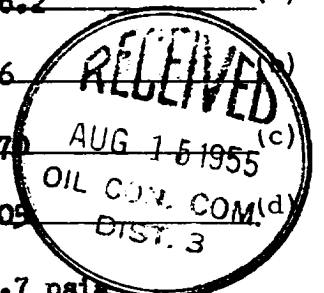
Company: S.U.G.

Title: \_\_\_\_\_

Tested by: Jack Little

Company: S.U.G.

Title: \_\_\_\_\_



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