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	GAS	/
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator EL PASO NATURAL GAS COMPANY	
Address Box 990, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7	Well No. 44(OWWO)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 078423
Location				
Unit Letter A	1190	Feet From The North	Line and 990	Feet From The East
Line of Section 17	Township 29N	Range 7W	NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COMPANY	Box 990, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COMPANY	Box 990, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 17	Twp. 29N	Rge. 7W	Is gas actually connected? When

If this production is commingling with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X	X		X	
Date Spudded 7-4-55: W/O 6-18-78	Date Compl. Ready to Prod. W/O 7-6-78	Total Depth 6089'	P.B.T.D. 6072'					
Elevations (DF, RKB, RT, GR, etc., 6666' GL	Name of Producing Formation MV	Top <del>gas</del> /Gas Pay 5204'	Tubing Depth 6009'					
Perforations 5204, 5219, 5235, 5244, 5252, 5273, 5280, 5318, 5333, 5344, 5350, 5397, 5437, 5460, 5471, 5482, 5488, 5531, 5540' w/1SPZ. 5648, 5654, 5661, 5667, 5673, 5680, 5686, 5695, 5700, 5710, 5717, 5730, 5742, 5754, 5762, 5776, 5799, 5814, 5824, 5853, 5873, 5925, 5939, 5946, 6009' w/1. SPZ.							Depth Casing Shoe 6089'	
Casing & Tubing Size		Depth Set		Sacks Cement				
13 3/4		206'		150				
8 3/4		5169'		250				
6 1/4		6089'		246 cf				
2 3/8"		6009'		Tubing				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 481	Casing Pressure (Shut-in) 774	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lisco  
(Signature)

Drilling Clerk  
(Title)

7-30-78  
(Date)

(OVER)

OIL CONSERVATION COMMISSION

APPROVED AUG 1 1978, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

The following W/O work was done:

5-17-78 Moved on Dwinell Bros. to workover well.

5-18-78 Cut off tubing at 5307'. Set retainer at 5070'. Tested 7" to 1000#, OK. Squeezed open hole w/150 sks cement.

5-19-78 Shot squeeze hole at 2600'. Set retainer at 2503' and squeezed w/125sks cement. Tested to 3500#, OK. Started side tracking at 5158'.

6-22-78 Hole wet blowing dry and drilling.

6-23-78 Reached T.D. - logging.

6-24-78 T.D. 6089'. Ran 189 joints 4 1/2", 10.5# K-55 production casing, 6079' set at 6089'. Float collar at 6072'. Cemented w/246 cu. ft. cement. WOC 18 hours.

6-25-78 BRTD 6072'. Tested casing to 3500#, OK. Perfed C.H. and Men. 5204, 5219, 5235, 5244, 5252, 5273, 5380, 5318, 5333, 5344, 5350, 5397, 5437, 5460, 5471, 5482, 5488, 5531, 5540, with 1 SPZ. Fraced w/67,000# 20/40 sand and 126,000 gal. water. Flushed w/3700 gal. water. Perfed Massive and P.L. 5648, 5654, 5661, 5667, 5673, 5680, 5686, 5695, 5700, 5710, 5717, 5730, 5742, 5754, 5776, 5799, 5814, 5824, 5853, 5873, 5925, 5939, 5946, 6009' w 1 SPZ. Fraced w/82,000# 20/40 sand and 150,300 gal. water. Flushed with 4000 gal. water.

6-28-78 Ran 193 jts. 2 3/8", 4.7# J-55 Tubing. 5999' set at 6009'. S.N. set at 5977'.

7-6-78 Date of completion.