

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 990' FEL, Sec. 13, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-07632
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
San Juan 29-7 Unit
8. Well No.
33
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:

RECEIVED
JUL 27 1995
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-5-95 MIRU. SDON.
6-6-95 ND WH. NU BOP. PT BOP to 1500 psi, OK. TOOH w/156 jts 2 3/8" tbg. TIH w/7" gauge ring to 4800'. POOH. TIH w/7" cmt retainer, set @ 4794'. Load tbg, PT tbg to 1500 psi/15 min, OK. Load csg w/170 bbl wtr, PT csg to 1000 psi/15 min, OK. Establish injection. Plug #1: pump 243 sx Class "B" neat cmt into Mesaverde open hole. Pump 5 sx Class "B" cmt above cmt retainer to 4782'. Sqz to 1500 psi. SDON.
6-7-95 RU, ran csg inspection log @ 0-4759'. Ran CBL-CCL-GR w/1000 psi on csg @ 0-4759', cmt intervals @ 4100-4530', 270-1020'. RD. SDON.
6-8-95 RU, perf 2 sqz holes @ 3840'. RD. TIH w/7" cmt retainer, set @ 3797'. PT tbg to 1500 psi/15 min, OK. Load csg w/20 bbl wtr. Pressure up csg to 500 psi. Establish injection. Plug #2: pump 195 sx Class "B" cmt below cmt retainer & 5 sx Class "B" cmt on top of cmt retainer. Reverse circ @ 3765'. POOH. RU, perf 2 sqz holes @ 2130'. RD. TIH w/7" FB pkr, set @ 2034'. Establish injection. Load csg w/15 bbl wtr. Pressure up annulus to 500 psi. Plug #3: pump 208 sx Class "B" cmt. Displace w/31.5 bbl wtr. Well went on vacuum. Clear perfs w/2 bbl wtr. SDON.
6-9-95 Release pressure on csg. Release pkr, reset @ 2134'. Pressure up csg to 500 psi. Establish injection out perfs. Resqz w/87 sx Class "B" neat cmt below pkr. Displace w/7.9 bbl wtr. Sqz to 1650 psi. Release pkr. Reverse circ. Reset pkr @ 1884'. Repressure to 1000 psi. SI. TOC @ 2034'. Sqzd 69.5 sx out perfs & left 17.6 sx in csg. TOOH w/FB pkr. ND BOP. NU WH. RD. Rig released.

Continued on back

SIGNATURE *Johny Robinson* Regulatory Administrator July 25, 1995

(This space for State Use)

Approved by *Johny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. 22 Date JUL 27 1995

7-10-95 MIRU. ND WH. NU BOP. PT BOP to 1000 psi/30 min, OK. TIH, drill cmt @ 2013-2112'.
 7-11-95 Drill cmt to 2154'. Circ hole clean. PT csg to 1000 psi/15 min, OK. TIH to cmt
 retainer @ 3784'. Circ hole clean. PT csg to 1000 psi/15 min, OK. TOOH. TIH
 w/whipstock, set @ 3768-3784'. Mill w/starter mill. Blow well clean. TOOH.
 TIH w/window mill, mill window @ 3769-3776'. Drill open hole @ 3776-3782'. TOOH.
 7-12-95 TIH w/watermelon mill, mill window clean. TOOH. TIH w/bit, drill @ 3782-4173'.
 TOOH.
 7-13-95 TIH w/bit #2, drill @ 4405-5240'.
 7-14-95 Drill from 5240' to TD @ 5911'. TOOH. RU, ran logs. RD.
 7-15-95 TIH, blow well clean. TOOH. TIH w/137 jts 4 1/2" 10.5# K-55 STC csg, set @ 5909'.
 Pump ahead 10 bbl wtr, 10 bbl super mud flush, 4 bbl wtr. Cmt'd w/230 sx Class "B"
 50/50 poz w/0.3% Halad-344, 0.3 pps Flocele, 3 pps Gilsonite (301 cu.ft). Tailed
 w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.3 pps Flocele (118 cu.ft.).
 Displaced w/93 bbl wtr. WOC. TIH to 5862'.
 7-16-95 WOC. Displace hole w/2% Kcl wtr. Spot 8 bbl 15% Hcl @ 5096-5596'. TOOH. RU, ran
 CBL-VDL-CCL-GR log w/1000 psi @ 2619-5860', TOC @ 2925'. RD. TIH w/pkr, set @ 60'.
 PT csg to 3800 psi, OK. TOOH w/pkr. Perf Point Lookout @ 5334, 5349, 5358, 5361,
 5365, 5371, 5373, 5378, 5384, 5390, 5398, 5402, 5406, 5409, 5415, 5420, 5425, 5430,
 5436, 5443, 5445, 5459, 5473, 5482, 5498, 5509, 5531, 5547, 5596 w/29 holes total.
 Acidize w/1512 gal 15% Hcl. Frac Point Lookout w/63,898 gal 30# linear gel,
 131,000# 16/30 Arizona sd. TIH w/RBP, set @ 5312'. Dump 5 gal sd on RBP.
 7-17-95 TIH w/pkr, set @ 60'. PT RBP & csg to 3800 psi, OK. TOOH w/pkr. TIH to 5222, spot 8
 bbl 15% Hcl. TOOH. Perf Cliff House/Menefee @ 4743, 4757, 4810, 4849, 4915, 4926,
 4934, 4942, 4950, 4966, 4977, 4982, 4986, 4991, 4994, 4998, 5002, 5017, 5028, 5071,
 5086, 5108, 5123, 5175, 5222' w/25 holes total. Acidize w/1512 gal 15% Hcl. Frac
 Cliff House/Menefee w/67,806 gal 30# linear gel, 125,000# 16/30 Arizona sd. Set RBP
 w/pressure recorders @ 4735'. Dump sd @ 4670'. Set pkr @ 60'. Would not PT. TIH w/
 retrieving tool, latch RBP, TOOH. TIH, reset RBP w/pressure recorders @ 4715'. Dump
 5 gal sd on RBP. Set pkr @ 60'. PT RBP to 3800 psi, OK. TOOH w/pkr. TIH, spot 1000
 gal acid @ 4614'. TOOH.
 7-18-95 Perf Lewis @ 3943, 3952, 3962, 4022, 4037, 4152, 4187, 4197, 4240, 4259, 4292, 4302,
 4313, 4324, 4349, 4373, 4386, 4418, 4429, 4436, 4479, 4525, 4540, 4554, 4558, 4572,
 4597, 4605' w/28 holes total. Acidize w/1512 gal 15% Hcl. Frac w/1045 bbl 30# linear
 gel, 96,000# 16/30 Arizona sd. SI for gel break. CO after frac.
 7-19-95 TOOH. TIH w/retrieving head. Blow well & CO. Latch onto RBP @ 4715'. TOOH. Blow well &
 CO. TOOH.
 7-20-95 TIH w/retrieving head. Blow well & CO. Latch RBP, TOOH. TIH, tag sd @ 5650'. Blow well
 CO.
 7-21-95 Blow well & CO. TOOH. TIH w/181 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5621'. ND BOP.
 NU WH. RD. Rig released.