

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

96 AUG 29 PM 12:34

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
936' FNL, 846' FEL, Sec. 14, T-29-N, R-7-W, NMPM

5. Lease Number
NM-05219
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #62
9. API Well No.
30-039-07633
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

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SEP 4 1996

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-17-96 MIRU. ND WH. NU BOP. TOOHH w/176 jts 2 3/8" tbq. TIH w/5 1/2" csg scraper to 4900'. Blow well & CO. TOOHH. TIH w/CIBP & 5 1/2" pkr, set CIBP @ 4850'. Circ hole clean w/2% Kcl wtr. Set pkr @ 4842'. PT CIBP to 1000 psi/10 min, OK. PT csg to 1000 psi, failed. Made multiple tool settings.

8-18-96 Reset pkr @ 60'. PT csg to 1000 psi/10 min, OK. TOOHH w/pkr. TIH, ran CBL-CCL @ 0-4850', TOC @ 4698'. 5 1/2" csg stub only sticking up. TIH w/5 1/2" csg spear. Latch csg, attempt to pull up. Stuck. Weld extension to 5 1/2" csg. F csg head to 1500 psi/10 min, OK. TIH w/5 1/2" FB pkr to isolate csg leak.

8-19-96 Made multiple tool settings. TOOHH w/pkr. PT csg to 1100 psi/15 min, OK. Blow well & CO. TIH to CIBP @ 4850'. Drill out CIBP. Blow well & CO. TOOHH. TIH w/pkrs. Load tbq w/18 bbl 2% Kcl wtr. Set top pkr @ 4829', set bottom pkr @ 5003'. Retrieve standing valve. Frac Point Lookout w/1590 bbl slk wtr, 80,000# 20/40 Arizona sd, 265,000 SCF N2. Pump 750 gal 15% Hcl. CO after fra

8-20-96 Blow well & CO. Load backside, unseat pkrs. TOOHH w/pkrs. TIH w/5 1/2" gauge ring to 5153'. TOOHH. TIH, blow well & CO. TOOHH.

8-21-96 TIH w/5 1/2" gauge ring & CIBP to 5495'. Set CIBP @ 5240'. TOOHH. TIH w/5 1/2" FB pkr, set @ 5216'. PT CIBP to 3400 psi, OK. Spot 250 gal 15% Hcl. TOOHH w/pkr. Perf Menefee w/2 SPF @ 5018-5024', 5084-5088', 5096-5102', 5144-5150' 5216-5222', w/56 0.45" holes total. Acidize w/500 gal 15% Hcl. Frac Menefee w/1603 bbl slk wtr, 65,000# 20/40 Arizona sd, 135,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Sally Shadwick Title Regulatory Administrator Date 8/28/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date FARMINGTON DISTRICT OFFICE
BY MM

NMOOD

8-22/24-96 Blow well & CO.

8-25-96 Blow well & CO. Drill out CIBP @ 5240'. Blow well & CO. TIH to CIBP @ 5487'. Drill on CIBP, moved to 5492'. TOOH.

8-26-96 TIH w/176 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 5453'. ND BOP. NU WH. Ran after frac log, TOOH. RD. Rig released.