| NO. OF COPIES RECEIVED | | | 6 | | |
|------------------------|-----|---|---|--|--|
| DISTRIBUTION | | | | | |
| SANTA FE | | | | | |
| FILE | | | - | | |
| U.S.G.S. | | | | | |
| LAND OFFICE | | | | | |
| IRANSPORTER | OIL | 1 | | | |
| | GAS | 7 | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110

| | FILE / L | + | 4 4 4 | | Effective 1-1-65 | |
|------|--|--|--|--|---|--|
| | U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | |
| | LAND OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND | NATURAL G | SAS | |
| | OIL / | † | | | | |
| | TRANSPORTER GAS / | 1 | | | | |
| | OPERATOR 7 | 1 | | | | |
| I. | PRORATION OFFICE | 1 | | | | |
| | Operator | | | | | |
| | El Paso Natural Gas | Company | | | | |
| | | Nov. Mandaa | | | | |
| | Reason(s) for filing (Check proper box | | Other (Pleas | se ernlain) | | |
| | New Well | Change in Transporter of: | | | | |
| | Recompletion | Oil Dry Go | as 🔲 | Name Cha | nged From | |
| | Change in Ownership | Casinghead Gas Conde | nsate | Hoxsey S | tate #1 | |
| | If change of automobile vive name | | | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| | | | | | | |
| П. | Legse Name | | ame, Including Formation | · · · - | Kind of Lease | |
| | San Juan 29-7 Unit | | nco Mesa Verde | | State, Federal or Fee | |
| | Location | | TWO LEDG ACTOR | | <u>' </u> | |
| | Unit Letter A | Feet From TheLi | ne and | Feet From T | "he | |
| | Cant Detter | | iic diid | 1 cct 1 toin 1 | | |
| | Line of Section 16 Tov | vnship 29N Range | W , NMP | M.Rio Arril | ta | County |
| | | | | | | |
| III. | Name of Authorized Transporter of Oil | or Condensate X | | to which approx | ed copy of this form is to be | e sent) |
| | El Faso Natural Gas (| | Add. 555 Otto ddures | | Farmington, New | · [|
| | Name of Authorized Transporter of Cas | - • | Address (Give address | to which approx | ed copy of this form is to be | sent) |
| | El Paso Natural Gas (| ompany | | Eox 990. | Farmington, New | Mexico |
| | If well produces oil or liquids, | Unit Sec. Twp. Age. | Is gas actually connec | | | |
| | give location of tanks. | 1 | Yes | i | | |
| | - | th that from any other lease or pool, | gave commingling ord | er number: | | |
| IV. | . COMPLETION DATA | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Res'v. | Diff. Besty. |
| | Designate Type of Completion | | 1 | Joseph . | I I I I I | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | . 1, | P.B.T.D. | |
| | - | | | | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | |
| | | | | | Depth Casing Shoe | |
| | Perforations Depth Casing Shoe | | | | | |
| | | TUBING, CASING, AN | D CEMENTING RECO | RD | 1 | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | | SACKS CEMEN | Т |
| | | | | | | |
| | | | | | | 1 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a able for this de | ifter recovery of total vol | | and must be equal to or exce | ed top allow- |
| V. | TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | OR ALLOWABLE (Test must be a able for this de | | rs) | | ed top allow- |
| V. | OIL WELL | able for this de | epth or be for full 24 hou | rs) | | ed top allow- |
| V. | OIL WELL | able for this de | epth or be for full 24 hou | rs) | | ed top allow- |
| V. | OIL WELL Date First New Oil Run To Tanks Length of Test | able for this de | Producing Method (Flo | rs) | RESEIVED | ed top allow- |
| V. | OIL WELL Date First New Oil Run To Tanks | able for this de | Producing Method (Fld | rs) | | ed top allow- |
| V. | OIL WELL Date First New Oil Run To Tanks Length of Test | able for this de | Producing Method (Flo | rs) | Gas-MCF1131985 | ed top allow- |
| V. | OIL WELL Date First New Oil Run To Tanks Length of Test | able for this de | Producing Method (Flo | rs) | Gas - WCT 1 3 1965 OIL CON. C' | ed top allow- |
| V. | OIL WEILL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | able for this de | Producing Method (Flo | rs) w, pump, gas lif | Gas-MCF1131985 | ed top allow- |
| V. | OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | able for this de Date of Test Tubing Pressure Oil-Bbls. | Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MMC | rs) w, pump, gas lif | Gas-MCF131985 OIL CON. C. DIST Gravity of Condensate | ed top allow- |
| V. | OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | able for this de | Producing Method (Fla Casing Pressure Water-Bbls. | rs) w, pump, gas lif | OIL CON. C' | ed top allow- |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | able for this de | Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MMC | rs) w, pump, gas lif | Gas MGF 1 3 1985 OIL CON. Choke Size | ed top allow- |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | able for this de | Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MMC | rs) w, pump, gas lif | Gas-MCF131985 OIL CON. C. DIST Gravity of Condensate | ed top allow- |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | able for this de | Producing Method (Flating Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure | CONSERVA | Gas-MGF 1 3 1985 OIL CON. Choke Size TION COMMISSION | <u> </u> |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Commission have been compiled were producted to the complete with the complete were completed with the completed with the complete were completed with the completed with t | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given | Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure OIL APPROVED NO | CONSERVA | Gas-MCF131985 OIL CON. C' DIST. Gravity of Condensate Choke Size TION COMMISSION , 19 | ed top allow- |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given | Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure OIL APPROVED NO | CONSERVA | Gas-MCF131985 OIL CON. C' DIST. Gravity of Condensate Choke Size TION COMMISSION , 19 | <u> </u> |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Commission have been compiled were producted to the complete with the complete were completed with the completed with the complete were completed with the completed with t | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given | Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure OIL APPROVED NO | CONSERVA | Gas-MGF 1 3 1985 OIL CON. Choke Size TION COMMISSION | <u> </u> |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure Producing Pressure Producing Pressure Proved NOT Provided Superviolation Producing Pressure Provided Provide | CONSERVA 1 1965 igned Entersor Dist. # 3 | Gas-MCF131965 OIL CON. C. DIST. Choke Size TION COMMISSION 19 Perv C. Arnole | |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given | Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure | CONSERVA 1 1965 Lined Enterior June 1 for allow | Gas-MGF1 3 1965 OIL CON. Choke Size TION COMMISSION TON CAPPOLE Compliance with RULE 11 Sable for a newly drilled of | 04. |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | Producing Method (Flow Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure OIL APPROVED NO BY Original S Supervi TITLE This form is to this form must be fo | CONSERVA 1 1965 inned Entersor Dist. # 3 | Gas-MCF13 1965 OIL CON. DIST. Gravity of Condensate Choke Size TION COMMISSION Perv C. Arnoic compliance with RULE 11 able for a newly drilled contend by a tabulation of the | 04. |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the | Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure Press | CONSERVA 1 1965 igned Entersor Dist. # 3 to be filed in conguest for allowed the accompany well in according to the accompany well according to the accor | Gas-MGF 13 1905 OIL CON. DIST. Grave of Condensate Choke Size TION COMMISSION Tompliance with RULE 11 able for a newly drilled contend by a tabulation of the dance with RULE 111. | 104. or deepened e deviation |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | Producing Method (Flow Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure OIL APPROVED NO BY Original S Supervi TITLE This form is to the state on the state on the state on new and research. | CONSERVA 1 1965 igned Entersor Dist. # 3 to be filed in constant be accomparished in according to this form muse completed we | Gas-MCF131905 OIL CON. DIST. Gravity of Condensate Choke Size TION COMMISSION Tion Compliance with RULE 111 able for a newly drilled contend by a tabulation of the dance with RULE 111. at be filled out completel 11s. | 104. or deepened e deviation y for allow- |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the OFC FIRE (Signal Petroleum Engineer (Tit | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. CEL S. OBERLY Inture) | Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure Water-Bbls. | CONSERVA 1 1965 Sor Dist. # 3 to be filed in couest for allows the accompar well in according this form muse completed we sections I. II. | Gas-MCF131965 OIL CON. DIST. Grave of Condensate Choke Size TION COMMISSION Tompliance with RULE 111. able for a newly drilled or dead by a tabulation of the dance with RULE 111. at be filled out completel lis. III. and VI for changes | 04. or deepened e deviation y for allow- |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the OFC FIRE (Signal Petroleum Engineer (Tit | able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Method (Flow Producing Pressure Water-Bbls. | CONSERVA 1 1965 inned Enversor Dist. # 3 to be filed in course for allow set be accompar well in accompleted we sections I. II. er, or transport. | Gas-MCF131905 OIL CON. DIST. Gravity of Condensate Choke Size TION COMMISSION Tion Compliance with RULE 111 able for a newly drilled contend by a tabulation of the dance with RULE 111. at be filled out completel 11s. | 104. or deepened e deviation y for allow- a of owner, f condition. |