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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
4. State Oil & Gas Lease No. 14-08-001-1650		7. Unit Agreement Name San Juan 29-7 Unit
8. Farm or Lease Name San Juan 29-7 Unit		
9. Well No. 91		10. Field and Pool, or Wildcat Blanco Mesa Verde
11. Elevation (Show whether DF, RT, GR, etc.) 6276' GL		
12. County Rio Arriba		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Sidetrack	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) (SEE RULE 1103.)

It is intended to workover in the following manner:

MOL&RU. NDWH. NU BOP. Free point tbg & cut. off. Circ. hole w/wtr. TOOH. If fish is below csg, run csg. inspection & CBL. If csg is in bad condition, it is planned to P&A this well, using procedure below. If csg. is repairable & fish is less than 60' below csg, attempt fishing operations. If fish is more than 60' below csg, set cmt. retainer @ 4650'. TIH w/2 3/8" tbg, CO, sting into retainer. Test tbg to 2500#. Sting all the way thru retainer, load backside w/wtr & pressure up to 500#. Squeeze cement. Pull out of retainer, spot cmt. on top of retainer. Pull up 1 jt. Reverse excess cmt out, PT. POOH. Perf squeeze holes if necessary & squeeze cmt Ojo Alamo. Drl to 10' below 7" csg. shoe & sidetrack using hole opener. Drill to 5725'. Run logs and 4 1/2" csg. Perf & frac the Mesa Verde formation and return well to production.

(cont'd on back)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Regulatory Affairs</u>	DATE <u>12-04-88</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>12-12-88</u>
CONDITIONS OF APPROVAL, IF ANY:		

Procedure if P&A is necessary: Circ w/9 ppg mud, set cmt. retainer @ 4670'. TIH w 2 7/8" DP, sting into retainer. Squeeze 180 sx.cmt. Pull out of retainer, spot 5 sx on top of retainer. Reverse excess cmt. out. Spot plug 4117-3967' to cover Chacra. Spot plug 3160-3010' to cover Pictured Cliffs. Perf 4 holes @ 2833'. Set retainer @ 2783'. Squeeze cmt. to cover Fruitland (2320-1950'), spot cmt. on top of retainer. TIH. Squeeze cmt. to cover Kirtland & Ojo Alamo (2320-1950'). Spot cmt. on top of retainer. Squeeze cmt. down csg, up through bradenhead. Cut off WH. Install dry hole marker.