

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
DEC 15 1994

OIL CON. DIV. DIST. 3

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1001'FSL, 1650'FWL, Sec.12, T-29-N, R-7-W, NMPM

- 5. Lease Number
SF-078919
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
San Juan 29-7 Unit
- 8. Well Name & Number
San Juan 29-7 U #37
- 9. API Well No.
30-039-07643
- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add	

13. Describe Proposed or Completed Operations

It is intended to run a CBL from surface to TD to determine the top of cement. Given that there is no cmt across the intended pay interval, squeeze holes will be shot and sufficient cement will be pumped to cover the interval. The squeeze will then be pressure tested. The 5 1/2" casing will be cut above the top of cement and above the 7" casing shoe and pulled out of the hole. A CBL will be run in the 7" casing from the stub of the 5 1/2" casing to surface. Once the top of cement has been located, a squeeze hole will be shot and sufficient cement will be pumped to bring the top of cement to surface. The 7" casing will be pressure tested and a new bond log will be run. The 5 1/2" casing will be patched back in, pressure tested and a new bond log run. The Menefee interval will be selectively perforated from 5092-5321' and stimulated with 110,000 pounds of sand. The Lewis will be selectively perforated from 3933-4818' and stimulated with 100,000 pounds of sand. Tubing will be rerun and the well returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed Deanne M. Hild (JCG7) Title Regulatory Affairs Date 12/6/94

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
DEC 08 1994
BUREAU OF LAND MANAGEMENT
DISTRICT MANAGER

64000