

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1001' FSL, 1650' FWL, Sec. 12, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078919
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #37
9. API Well No.
30-039-07643
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

3-8-95 MIRU. ND WH. NU BOP. TOOH w/174 jts 2 3/8" tbgs. TIH w/5 1/2" csg scraper to 5248'. CO to 5440'. Blow well & CO. TOOH.
3-9-95 RU, ran CNL @ 4200-5440'. Set RBP @ 4881'. Ran CNL @ 3200-4881'. Ran CBL-CCL-GR @ 0-4881, TOC @ 3840'. RD. PT 5 1/2" csg to 1100 psi, OK. Pump 14 bbl wtr into 5 1/2" x 7" annulus. TIH, latch RBP, TOOH. TIH w/RBP w/pressure gauges, set @ 5337'. Dump 1/2 sx sd on RBP. TOOH, set RBP @ 3960'. Load hole w/2% Kcl wtr. PT RBP to 1000 psi/15 min, OK. Dump 1 sx sd on RBP @ 3960'. Perf 2 sqz holes @ 3770'. RD. TIH w/5 1/2" pkr, set @ 3556'. Pressure up backside to 500 psi. Pump 25 sx Class "B" cmt w/2% calcium chloride, 0.5% CF-14 into 5 1/2" x 7" annulus. Displaced w/60 bbl wtr. Release pkr, reverse out trace of cmt. WOC 0.5% CF-14. Displaced w/17.5 bbl wtr. Sqz to 1550 psi. WOC. Release pkr, TOOH. TIH, tag cmt @ 3657'. Drill on cmt @ 3657-3783'. Reverse circ hole clean. TOOH RU, ran CBL-CCL-GR @ 2900-3953', TOC @ 3030'. RD. TIH to RBP @ 3960'. Latch RBP, TOOH to 865'. TOOH. Perf Menefee @ 5092-5321' w/22 holes total.
8-10-95 Pressure up backside to 500 psi. Pump 150 sx Class "B" cmt w/2% calcium chloride 0.5% CF-14. Displaced w/17.5 bbl wtr. Sqz to 1550 psi. WOC. Release pkr, TOOH. TIH, tag cmt @ 3657'. Drill on cmt @ 3657-3783'. Reverse circ hole clean. TOOH RU, ran CBL-CCL-GR @ 2900-3953', TOC @ 3030'. RD. TIH to RBP @ 3960'. Latch RBP, TOOH to 865'. TOOH. Perf Menefee @ 5092-5321' w/22 holes total.
8-11-95 Set pkr @ 5331'. PT RBP @ 5337', failed. Release pkr, TOOH. TIH to RBP @ 5337', latch onto RBP, TOOH. TIH w/RBP, set @ 5288'. Dump 1 sx sd on RBP. TIH w/pkr, set @ 5275'. PT RBP to 2750 psi/15 min, OK. Reset pkr @ 5035'. Acidize w/1500 gal 15% Hcl.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/22/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

AUG 29 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

8-12-95 Frac Menefee w/80,000# 20/40 Arizona sd, 1054 bbl 30# linear gel. Release pkr, TOOH. TIH w/RBP, set @ 4835'. RD. TIH w/pkr, set @ 5'. Attempt to PT RBP, failed. Reset RBP @ 5039'. Blow well & CO. Latch onto RBP & pressure gauges, TOOH. RU, set RBP @ 4835'. RD. Load hole w/2% KCL wtr. TIH, set pkr @ 65'.

8-13-95 PT RBP to 3000 psi/15 min, OK. Release pkr, TOOH. Dump 2 sx sd on RBP. Perf Lewis @ 3933-4818' w/34 holes total. RD. Acidize w/1500 gal 15% HCL. Frac Lewis w/100,000# 20/40 Arizona sd, 443 bbl 25# linear gel, 816,096 SCF N2. CO after frac.

-14-95 Blow well & CO.

-15-95 TOOH. TIH w/retrieving head. Latch RBP & pressure gauges, TOOH. TIH, blow well & CO.

8-16-95 Blow well & CO. TOOH. TIH to RBP @ 5288'. Latch RBP, TOOH. TIH.

8-17-59 Blow well & CO.

8-18-95 TOOH. RU, ran after frac log @ 3800-5440'. RD. Blow well & CO. TIH w/174 jts 2 3/8" 4.7# J-55 tbq, landed @ 5383'. ND BOP. NU WH. RD. Rig released.