NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) July 11, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. (Company or Operator) San Juan 29-7 Unit (Lease) Well No. 64, in NE ¼ NE ¼,

H (Unit Letter), Sec. 11, T. 29N, R. 7W, NMPM., Blanco M. V. Pool

Rio Arriba County. Date Spudded 4-19-58 Date Drilling Completed 5-5-58

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

1840'N, 1090'E

Elevation 6348 Total Depth 5620 PBTD

Top Oil/Gas Pay 4960'(Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4960-5056; 5175-60; 5224-10; 5276-46; 5380-5480

Open Hole None Depth Casing Shoe 5620 Depth Tubing 5480

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 17,800 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: C Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 110,000 gal. water & 100,000# sand, & 110,000 gal. water & 75,000# sand

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	230	200
7 5/8"	3417	200
5 1/2	3130-5620	275
2"	5480	---

Remarks: This well was originally drilled by Southern Union Gas Company as San Juan 29-7 Unit No. 64. This well is within the limits of the San Juan 29-7 Unit, therefore, El Paso Natural Gas Co. has taken over operations of this well with name changed to El PasoNatural Gas Co. San Juan 29-7 Unit No. 64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 14 1958, 19

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

El Paso Natural Gas Company (Company or Operator)

By: Original Signed D. C. Johnston (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

RECEIVED JUL 14 1958 OIL CON. COM.

OIL CONSERVATION COMMISSION