

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1090' FEL, Sec. 11, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #64

9. API Well No.
30-039-07662

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
JUN 1 8 1998

OIL CON. DIV.
BUREAU OF LAND MANAGEMENT

RECEIVED
PLM
50 JUN 11 PM 3:28
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM7) Title Regulatory Administrator Date 6/5/98
no

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date JUN 17 1998
CONDITION OF APPROVAL, if any:

NMOCO

San Juan 29-7 Unit No. 64
Mesa Verde
1840'N, 1090'E
Unit H, Section 11, T-29-N, R-07-W
Latitude / Longitude: 36° 44.5679 / 107° 32.0792'
DPNO: 69661
Tubing Repair Procedure

Project Summary: The San Juan 29-7 Unit No. 64 was drilled in 1958 as a Mesa Verde producer. Production has declined steeply over the past two years and the well is suspected of having fill or a hole in the tubing. We propose to pull the tubing, clean out any fill and install a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 5480'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBDT should be at +/- 5576'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5450'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: KE Midkiff 5/22/98
Operations Engineer

Approved: Bruce D. Boyer 6-1-98
Drilling Superintendent

Kevin Midkiff
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