

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78417A

8. Well Name and No.
SJ 29-7 64

9. API Well No.
30-039-07662-00-S1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
P O BOX 4289
FARMINGTON, NM 87499
3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T29N R7W SENE 1840FNL 1090FEL
36.74280 N Lat, 107.53465 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-1-02 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH w/CIBP, set @ 4904'. Load hole w/wtr. TOOH. TIH, ran CBL @ 3131-4900', good cmt over logged interval. TOOH. TIH w/7 5/8" pkr, set @ 30'. PT 7 5/8" csg to 700 psi, failed. TOOH w/pkr. SDON.
10-2-02 TIH w/pkr, set @ 2039'. Made multiple tool settings. Found hole in csg @ 269-313'. PT 7 5/8" csg @ 457-4904' & pkr to 3000 psi, OK. SDON.
10-3-02 Attempt to replace existing WH. TIH w/free point to 500'. TOOH. SDON.
10-4-02 ND BOP. Cut out WH. Well on 7 5/8" csg stub. NU WH. NU BOP. Attempt to back off 7 5/8" csg. TOOH w/10 jts 7 5/8" csg. TIH w/10 jts 7 5/8" csg. Attempt to screw into existing csg. Failed. SD for weekend.
10-7-02 TIH w/6 1/8" impression block to 407'. TOOH. TIH w/4 3/4" mill to 440'. Did not touch anything. TOOH. TIH w/10 jts 7 5/8" csg. Attempt to screw into csg, failed. TOOH. SDON.
10-8-02 TIH to 946'. TOOH. TIH w/camera. TOOH w/camera. TIH w/4 3/4" mill to 946'. TOOH. TIH w/10

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15402 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/20/2002 (03MXH0177SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 11/22/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #15402 that would not fit on the form

32. Additional remarks, continued

jts 7 5/8" csg. Screw into existing csg. Load csg w/wtr. PT, failed. TOOH w/pkr. SDON.
10-9-02 TIH w/4 3/4" mill to 966'. TOOH. TIH, CO to top of Inr. TOOH. SDON.
10-10-02 TIH to 4 3/4" mill to 4890'. Load hole w/wtr. TOOH w/mill. TIH w/pkr, set @ 517'. PT csg below pkr @ 517' to 3000 psi, OK. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 200-3148', TOC @ 400'. TOOH. TIH, perf Lewis w/1 SPF @ 3986, 3997, 4210, 4212, 4218, 4220, 4224, 4226, 4234, 4236, 4247, 4278, 4280, 4363, 4381, 4418, 4458, 4508, 4529, 4574, 4620, 4648, 4756, 4791, 4818' w/25 0.32" diameter holes total. SDON.
10-11-02 Frac Lewis w/658 bbl 10# linear gel, 1,351,908 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
10-12-02 Blow well & CO. SD for Sunday.
10-14-02 (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/5 1/2" RBP, set @ 3160'. Dump 15 gal sd on pkr. Load hole w/wtr. TIH w/7 5/8" pkr, set @ 480'. PT pkr to 1000 psi, OK. Reset pkr @ 107'. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride into formation. Pressure up to 900 psi. WOC. SDON.
10-15-02 Release pkr, TOOH. TIH w/bit. Drill cmt stringers to 220'. Drill cmt @ 220-430'. Circ hole clean. PT csg to 500 psi, failed. PT csg to 250 psi/5 min, OK. TOOH. SDON.
10-16-02 PT csg to 500 psi, failed. TIH to 441'. Pump 5 bbl cmt @ 441'. Sqz to 500 psi. WOC. SDON.
10-17-02 TIH w/bit, tag up @ 310'. Drill cmt @ 310-441'. PT csg to 500 psi, OK. TOOH. TIH w/retrieving tool to 3130'. Blow well & CO. Release RBP, TOOH. TIH w/mill, tag up @ 4772'. Blow well & CO. Mill out CIBP @ 4904'. TIH to 5540'. Blow well & CO.
10-18-02 Blow well & CO. TOOH w/mill. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5445'. ND BOP. NU WH. Blow well & CO. RD. Rig released.