

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator MERIDIAN OIL 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1577' FNL, 990' FEL, Sec. 12, T-29-N, R-7-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-07665 5. Lease Number Fee 6. State Oil & Gas Lease # 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. 38 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-18-95 MIRU. ND WH. NU BOP. PT BOP. Tbg stuck. SDON.

7-19-95 Work tbg free, TOOH w/180 jts 2 3/8" tbg. TIH w/7" gauge ring to 4925'. POOH. TIH w/7" cmt retainer, set @ 4924'. Load tbg w/13 bbl wtr. PT tbg to 2000 psi/15 min, OK. Load hole w/200 bbl wtr. PT csg to 1000 psi/15 min, OK. Left 500 psi on csg. Establish injection. Plug #1: pump 227 sx Class "B" neat cmt below cmt retainer, 5 sx Class "B" neat cmt on top of cmt retainer. POOH to 2460'. SDON.

7-20-95 TOOH, load hole w/12 bbl wtr. RU, ran CBL-CCL-VDL @ 0-4900' w/1000 psi, TOC @ surface. RD. RU, TIH w/7" CIBP, set @ 3844'. POOH. RD. Load hole w/wtr. ND BOP. NU WH. RD. Rig released.

7-22-95 MIRU. ND WH. NU BOP. PT BOP & csg to 1000 psi/15 min, OK. TIH w/whipstock & starter mill. Set whipstock on CIBP @ 3841'. Mill window @ 3825-3833'. TOOH.

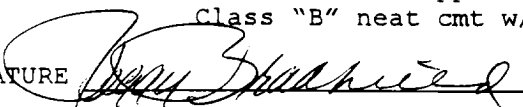
7-23-95 TIH w/window mill. Mill @ 3825-3837'. TOOH. TIH w/watermelon mill, mill @ 3825-3871'. TOOH. TIH w/bit. Drill @ 3871-4272'.

7-24-95 Drill @ 4272-5300'.

7-25-95 Drill from 5300' to TD @ 5950'. Blow well & CO. RU, ran logs.

7-26-95 RD. TIH w/135 jts 4 1/2" 10.5# K-55 STC csg, set @ 5921'. Pump 10 bbl wtr, 10 bbl super flush, 5 bbl wtr ahead. Cmdt w/230 sx Class "B" 50/50 poz w/0.3T Halad-344, 0.3 pps Flocele, 3 pps Gilsonite (301 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.3 pps Flocele (118 cu.ft.). TOOH.

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SIGNATURE  Regulatory Affairs August 2, 1995

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Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date AUG - 4 1995

AUG - 4 1995
OIL CON. DIV.
DIST. 3

7-27-95 CO cmt to 5878'. Displace hole w/2 $\frac{1}{2}$ Kcl wtr. Spot 7 bbl 15% Hcl. TOOH. RU, ran CBL-CCL-VDL-GR @ 2230-5878', TOC @ 2464'. UR, PT csg to 3800 psi/15 min, OK. ND. Perf Point Lookout @ 5386-5678' w/29 holes total. Acidize w/36 bbl 15% Hcl.

7-28-95 Frac Point Lookout w/24,612 gal 60# quality foam, 669,000 SCF N2, 120,000# 20/40 Arizona sd. CO after frac. TOOH. TIH w/RBP, set @ 5360' w/pressure recorders below. PT csg to 3800 psi/15 min, OK. Dump 5 gal sd on RBP. Perf Cliff House/Menefee @ 5009, 5016, 5021, 5023, 5027, 5029, 5033, 5047, 5050, 5062, 5077, 5080, 5084, 5091, 5094, 5101, 5135, 5139, 5176, 5191, 5193, 5197, 5263, 5287, 5290' w/25 holes total.

7-29-95 Acidize w/36 bbl 15% Hcl. Frac Cliff House/Menefee w/375 bbl foam 552,000 SCF N2, 120,000# 20/40 Arizona sd. Set RBP @ 4980'. Perf Lewis @ 4039, 4114, 4268, 4281, 4323, 4345, 4378, 4393, 4412, 4429, 4448, 4467, 4500, 4540, 4560, 4622, 4653, 4696, 4805, 4835, 4847, 4886, 4892 w/23 holes total. Acidize w/36 bbl 15% Hcl.

7-30-95 Frac w/368 bbl foamed gel, 516,000 SCF N2, 86,000# 20/40 Arizona sd. CO after frac. TIH w/retrieving head to 4960'.

7-31-95 Release RBP, TOOH. TIH w/retrieving head to 5360'. Release RBP @ 5360, TOOH. Pump 30 bbl wtr down csg. Blow well & CO.

8-1-95 Blow well & CO. TOOH. TIH w/180 jts 2 3/8" 4.7# J-55 EUE 8RD tbq, landed @ 5660'. ND BOP. NU WH. RD. Rig released.