UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices	and Penort	s on Wells	2. 0		
	Sundry Notices	and Kepord		ر يه ان راد		SF-078995
	e e e				5.	Lease Number
						SF 079514
1. Type of Well			مره في مدون الله الله الله الله الله الله الله الل	, 0.1, 1.1.	6.	If Indian, All. or
	**				•	Tribe Name
GAS	212 10 10	. J				111DC Hame
	a gen	7			7.	Unit Agreement Neme
		- 1 1 2 2 			/ •	Unit Agreement Name
2. Name of Operato		· · · · · · · · · · · · · · · · · · ·				
MERIDIAN		Ò				San Juan 29-7 Unit
	ber in				8.	Well Name & Number
3 - 11 C Ph	No of Openation		···			San Juan 29-7 U #83
3. Address & Phone	No. of Operator	00 (505)	226 0700		0	API Well No.
PO Box 4289, F	armington, NM 874	99 (505) 3	326-9700		۶.	30-039-07685
4. Location of Wel					10.	Field and Pool
800'FNL, 800'FE	L, Sec.3, T-29-N,	R-7-W, NME	PM .			Blanco Mesverde
					11.	County and State
						Rio Arriba Co, NM
12. CHECK APPROPRI	ATE BOX TO INDICAT	E NATURE	F NOTICE, R	EPORT, O'	THER	DATA
Type of Submiss			pe of Actio			
	of Intent	Abandonme	n+ V	Change of	f Pla	ans
A Notice		Recomplet	ion	New Const	truci	tion
Cubcom	ent Report	_ Recomplet Plugging	Back	Non-Rout	ine	Fracturing
subsequ	enc kepoic	_ riugging _ Casing Pa	epair			
m:1 7			Casing			
Final A	bandonment				J11 C	o injection
	_^-	- Other - :	Sidetrack wo	IKOVET		
13. Describe Pro	posed or Completed	Operation				
13. Describe Plo	posed of complete	operation.				
			REVISED			
It is intend	ed to workover the	e subject v	well in the	followin	g ma:	nner:
	~6.11					hattem of 7" and above
TOOH w/tbg.	If the is stuck, o	cut off the	g. Set CMt I	etainei .	near	bottom of 7" csg above
open	hole. TiH W/2 3/8	" tbg, stl	ng into reca	ainer. ie	:SC (tbg to 2000 psi. Sting
all 1	the way through re	tainer. Lo	ad backside	W/WEF &	pres	ssure test to 1000 psi.
Sque	eze open hole with	cmt. Pull	out of reta	ainer. sp	oct c	emt on top of retainer.
Pull	up one joint, rev	erse circ	excess cmt	out. Kun	СВТ.	Perf squeeze holes
above	• TOC. Squeeze cmt	to 50' ab	ove Ojo Alai	mo. A /"	wnip	stock will be set in
the t	well @ 4300'. A wi	ndow will	be cut in the	ne / cso	anc	d the well will be
						esg will be run from TD
						ectively perf'd & frac'd
Tbg 1	will be run into t	he well an	d returned	to produc	ctior	1.
14. I hereby cer	tipy that the fore	egoing is	true and cor	rect.		
$($ $\lambda(\bar{z})$	(/					
Signed /	Shadhule	KAS)Title	Regulatory A	Affairs	Dat	e 6/8/95
- July	- And		*			
(This space for Fe	ederal or State Of:	fice use)				
APPROVED BY		Title		Dat	e	
CONDITION OF APPRO	VAL. if anv:				A	PPROVED
					6	AFF NO VED

DISTRICT MANAGER