

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800' FNL, 800' FEL, Sec.3, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078945

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #83

9. API Well No.
30-039-07685

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

5-23-95 MIRU. SDON.

5-24-95 RU, ND WH. Tbg stuck. NU BOP. TIH w/1 13/16" gauge ring to 5520'. POOH. TIH w/1 13/16" tbg cutter, cannot get past 1502'. POOH. TIH w/1 11/16" tbg cutter to 5517'. Jet cut tbg off @ 5517'. POOH. Work tbg free. TOOH w/175 jts 2 3/8" tbg. SDON.

5-25-95 TIH w/7" csg scraper to 5276'. Pump 40 bbl wtr. TOOH w/csg scraper. TIH w/7" cmt retainer, set @ 5257'. Load tbg w/8 bbl wtr. PT tbg to 2000 psi/15 min, OK. Load hole w/200 bbl wtr. PT csg to 1000 psi, had leak. Establish injection below cmt retainer. Plug #1: pump 224 sx Class "B" neat cmt below cmt retainer. Reverse circ w/60 bbl wtr. Reversed out 10 bbl cmt. POOH to 5224'. TOOH. SDON.

5-26-95 Load hole w/35 bbl wtr. TIH, tag cmt @ 5249'. Ran CBL-CCL-VDL @ 0-5249', cmt intervals @ 5098-5249', 1250-1560', intermittent bond from 1250' to surface. RD. TIH w/7" FB pkr, set @ 2522'. PT csg to 1000 psi @ 2522-5249', OK. PT csg @ 0-2208', OK. Hole in csg @ 2210'. Establish injection. TOOH w/pkr. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Raymond B. [Signature]* Title Regulatory Affairs Date 6/27/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

AUG 07 1995

FARMINGTON DISTRICT OFFICE
BY *WT*

NMOCD

5-30-95 Load hole w/30 bbl. Establish injection. Perf 3 sqz holes @ 4350'. Establish injection. POOH. TIH w/7" cmt retainer, set @ 4305'. POOH. Establish injection. Plug #2: pump 275 sx Class "B" neat cmt below cmt retainer & 5 sx Class "B" neat cmt on top of cmt retainer. POOH to 2050'. TOOH. TIH w/7" FB pkr, set @ 2050'. Establish injection into csg leak. Load csg w/3 bbl wtr. Pressure up to 500 psi. Plug #3: pump 107 sx Class "B" neat cmt, sqz 82 sx Class "B" cmt behind hole in csg & 25 sx Class "B" cmt inside csg. Displaced w/9 bbl wtr. Release pkr, reverse circ w/16 bbl wtr. POOH to 1893'. Reverse circ 16 more bbl. Sqz to 1500 psi. Release pkr. TOOH. SDON.

5-31-95 ND BOP. NU WH. RD. Rig released.

6-11-95 MIRU. ND WH. NU BOP. PT csg to 1000 psi/15 min, OK. TIH.

6-12-95 Drill cmt @ 2032-2250'. PT sqz to 1000 psi, OK. Drill cmt @ 4240-4305'. Circ hole clean. TOOH. TIH w/starter mill & whipstock assembly, set @ 4303'. TOOH. TIH w/window mill. Cut window in 7" csg.

6-13-95 TIH w/watermelon mill. Mill on window @ 4287-4299'. TOOH w/mill. TIH w/bit.

6-14-95 Drill @ 4299-4687'.

6-15-95 Drill @ 4687-5570'.

6-16-95 Drill from 5570' to TD @ 6430'. TOOH.

6-17-95 RU, ran logs. RD. TIH w/151 jts 4 1/2" 10.5# K-55 STC csg, set @ 6420'. Cmdt w/238 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (312 cu.ft). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). WOC.

6-18-95 PT csg to 1000 psi, OK. TIH, drill cmt @ 5895-6222'.

6-19-95 Drill cmt @ 6222-6381'. Circ hole clean. PT csg to 1000 psi, OK. Spot 280 gal 15% Hcl @ 6380'. TOOH. RU, ran CBL-CCL-GR @ 3110-6481', TOC @ 3410'. PT csg to 3800 psi, OK. Perf Point Lookout @ 5878-6251' w/29 holes total. Acidize w/1512 gal Hcl. Prepare to frac.

6-20-95 Frac Point Lookout w/616 bbl 30# linear gel 150,000# 16/30 sx, 841,780 SCF N2. RU, set RBP @ 5850'. Dump 2 sx sd on RBP. PT csg to 3800 psi, OK. Perf Cliff House/Menefee @ 5462-5790 w/25 holes total. Acidize w/1512 gal 15% Hcl. Frac Cliff House/Menefee w/592 bbl 30# linear gel, 125,000# 16/30 sd, 840,000 SCF N2. PT csg, failed. Made multiple tool setting to locate leak in csg.

6-21-95 TIH, PT csg & RBP to 1800 psi, OK. PT RBP to 3050 psi/5 min, OK. Spot 300 gal 15% Hcl @ 5322'. TOOH. Perf Lewis @ 4595-5330' w/2 holes total. Pump 1300 gal 15% Hcl. Frac Lewis w/100,000# 16/30 Arizona sd, 517 bbl 30# linear gel. CO after frac.

6-22-95 Blow well & CO.

6-23-95 Latch RBP @ 5375', TOOH. TIH to 5520', latch RBP, TOOH. TIH, blow well & CO.

6-24-95 Blow well & CO. Attempt to latch onto RBP @ 5850'. TOOH. TIH w/fishing tools. Tbg parted.

6-25-95 TOOH. Release RBP, TOOH. TIH to 5852'. Blow well & CO. TOOH. TIH.

6-26-95 Blow well & CO. TOOH. TIH w/200 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6267'. ND BOP. NU WH. RD. Rig released.