

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 8, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hodge, Well No. 1, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 5, T. 29, R. 7, NMPM., Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 7-25-53 Date Drilling Completed 8-14-53

Please indicate location:

D	G	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6121 Total Depth 5261 PBD

Top Oil/Gas Pay 4608 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations _____

Open Hole 4590 5261 Depth Casing Shoe 4590 Depth Tubing 5212

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 196 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: Shot 4260 MCF/Day; Hours flowed 6

Choke Size _____ Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: The tubing was perforated opposite the Cliff House zone at 4768, 4767, 4766 with one shot per foot and at 4708, 4707, 4706 with one shot per foot because of a bridge in the Manatee. The well was returned to production status 10-2-57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 10 1957, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

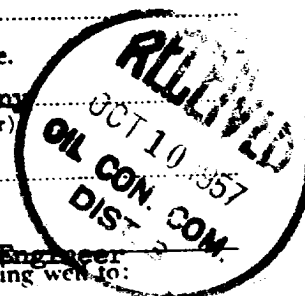
Title _____

By: K. C. McBride
K. C. McBride (Signature)

Title: District Production Engineer
Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DET. NO. 1011011		
	NO. TELEPHONED	
Operator	1	
Conc. Fe	1	
Production Ref. Fe	1	
State Journal		
Transporter		
File	1	<input checked="" type="checkbox"/>