NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OIL OIL  OIL  OIL  OIL  OIL  OIL  OIL	s				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OIL / ASS / PICE  Setural Gas Company  Other (Please explain)  See Back for Details  OIL CON. COM.  DIST. 3  JUL 1 8 1969  OIL CON. COM.  DIST. 3  JUL 2 8 1969  OIL CON. COM.  DIST. 3  JUL 1 8 1969  OIL CON. COM.  DIST. 3  A	s			ISTRUATION COMMISSION	Form Cal 04
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS    Check proper box   Charge in Transporter of: Oil Concept in Transporte	S	DISTRIBUTION			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS    OIL	_	ANTA FE			Effective 1-1-65
Gas   7		J.S.G.S.			GAS OF THE
See		AND OFFICE	AUTHORIZATION TO TRAIN	STORT OF ARD RATIONAL S	
Partington, New Mexico - 87401   Other (Please explain)	-	OIL 7			KLULLI COM
Company	ľ				1060
Parmington, New Mexico - 87401   Change in Transporter of: Oil	C	PERATOR 2			
Parkington, New Mexico - 87401   Check proper box   Change in Transporter of: Oil   Dry Gas   Gasinghead Gas   Condensate   See Back for Details		PRORATION OFFICE			CON COM
Farmington, New Nexico - 87401   Change in Transporter of:	0	Paso Hatural Gas	Company		OIL CON. CO.
Change in Transporter of: Oil Dry Gas Condensate Conden	A	ddress Roy 990. Farmington	. New Mexico - 87401		0.01.
Change in Transporter of:  Oil Oil Dry Gas Condensate Dry Gas Condensa	5	eason(s) for filing (Check proper box)	, acr 10200 - 01402	Other (Please explain)	
ship give name vious owner  DF WELL AND LEASE  129-7 Vait 90 Rianco Mess Verde  State, Fedgal or Fee Prom The State, Fedgal or Fee Prom The Line and 1850 Feet From The Line and 1850 Feet From The State, Fedgal or Fee Prom The Pr	ľ	lew Well	Change in Transporter of:		
ship give name vious owner  DF WELL AND LEASE  1 29-7 Wait  90	1	Recompletion	Oil Dry Gas	Bee Back for Det	ails
ship give name vious owner  DF WELL AND LEASE  a 29-7 Vait	l	Change in Ownership	Casinghead Gas Condens	ate	
DF WELL AND LEASE  1890   Renco Mesa Verde   State, Fedral or Fee   State, Fedral or Fedral or Fee   State, Fedral or Fedr	<u> </u>	change of ownership give name			
B 790    Feet From The   Sorth   Line and   1850   Feet From The   State, Fedged or Fee   Sp 078951   Township   SN   Range   N   NMPM,   Rio Arriba   County	ar	address of previous owner			
B 790 Feet From The North Line and 1850 Feet From The Rast  5 Township 23N Range 7N , NMPM, Rio Arriba County  DF TRANSPORTER OF OIL AND NATURAL GAS  d Transporter of Oil or Condensate Rox 990, Paraington, New Mexico - 87401  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give address to which approved copy of this form is to be sent)  Return Gas Company  Address (Give		ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	
Feet From The   Line and   Line and   Feet From The   Line and   L	-	Sen Jaan 29-7 Unit			nl or Fee SF U(0971
Township  Townsh	L	_ocation B 790	. North	1850 Feet From	The <b>Best</b>
OF TRANSPORTER OF OIL AND NATURAL GAS  It transporter of Oil or Condensate Box 990, Farmington, New Mexico - 87401  It transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Returnal Gas Company  It or liquids, B 5 299 Tw.  It or liquids, B 5 299 Tw.		Unit Letter;		Pio I	
Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Ew Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Ew Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Ew Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Ew Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Ew Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Ew Mexico - 87401  When Service - 87401  When Service - 87401  Address (Give address to which approved copy of this form is to be sent)  When Service - 87401  When Service - 87401  When Service - 87401  When Service - 87401  Address (Give address to which approved copy of this form is to be sent)  When Service - 87401  Address (Give address to which approved copy of this form is to which approved copy of this depth on be for full volume of load oil and must be equal to or exceed top alload oils of this depth or be for full volume of load oil and must be equal to or exceed top alload oils of this depth or be for full volume of load oil and must be equal to or exceed top alload oils of this depth or be for full volume of load oil and must be equal to or exceed top alload oil and service - 87401  Box 1990, Parmington, Bev Service - 87401  When Service - 87401  When Service - 87401  Address (Give address to which approved copy of this depth or be for full volume of load	L	Line of Section 5 Tow	mship <b>ZYN</b> Range	, NMPM,	County
Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Eav Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Eav Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Eav Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Eav Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Eav Mexico - 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990, Parmington, Eav Mexico - 87401  When Service - 87401  When Service - 87401  Address (Give address to which approved copy of this form is to be sent)  When Service - 87401  To be address to which approved copy of this form is to be sent)  Parmington, Eav Mexico - 87401  When Service - 87401  To be address to which approved copy of this depth on which approved copy of this depth on which approved copy of this depth or be for full 24 hows)  Address (Give address to which approved copy of this depth or be for full 24 hows)	n	SESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	and care of this form is to be sent)
Address (Give address to which approved copy of this form is to be sent)  Box 990, Parkington, New Mexico - 87401  It or liquids, B 5 298 7W Is gas actually connected? When  It is commingled with that from any other lease or pool, give commingling order number:  It is commingled with that from any other lease or pool, give commingling order number:  It is commingled with that from any other lease or pool, give commingling order number:  It is commingled with that from any other lease or pool, give commingling order number:  It is gas actually connected? When  It is gas actually connected?  It is gas actually c	Ī	Vers of Authorized Transporter of Oil	or Condensate	Box 990, Farmington,	New Mexico - 9(40)
In or liquids, has.  It is commingled with that from any other lease or pool, give commingling order number:  DATA  yee of Completion — (X)  Date Compl. Ready to Prod.  W/O 7-3-69  Date Compl. Ready to Prod.  W/O 7-3-69  W/O 7-3-69  W/O 7-3-69  Date Compl. Ready to Prod.  W/O 7-3-69  W/O 7-3-69  Date Compl. Ready to Prod.  W/O 7-3-69  W/O 7-3-69  Date Compl. Ready to Prod.  W/O 7-3-69  W/O 7-3-69  Date Compl. Ready to Prod.  W/O 7-3-69  W/O 7-3-69  Date Compl. Ready to Prod.  Date Compl. R	Ĺ		V	Address (Give address to which appro	oved copy of this form is to be sent)
is commingled with that from any other lease or pool, give commingling order number:  DATA  ype of Completion — (X)  Date Compl. Ready to Prod.  W/O 7-3-69  KB, RT, GR, etc.)  Name of Producing Formation  Hosa Verde  Sec. 198-4712, 4750-58, 4772-80, 4790-98  156-60, 5170-82, 5192-5204, 5214-20, 5258-62, 5288-94, 5388-5400  TUBING, CASING, AND CEMENTING RECORD  E SIZE  CASING & TUBING SIZE  DEPTH SET  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  1/2"		Il Peso Natural Gas			
is commingled with that from any other lease or pool, give commingling order number:  DATA  ype of Completion — (X)  X  X  X  Your Completion — (X)  X  X  X  X  Your Completion — (X)  X  X  X  X  Your Completion — (X)  X  X  X  Your Completion — (X)  X  X  X  X  Your Completion — (X)  X  X  Your Completion — (X)  Your Completion	$\vdash$	If well produces oil or liquids,	0	Is gas actually connected?	nen
DATA  ype of Completion — (X)    X	1	give location of tanks.	1	· · · · · · · · · · · · · · · · · · ·	
Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   SAGE    -69	T	f this production is commingled wit	th that from any other lease or pool, a	give commingling order number:	
Date Compile Ready to Prod.   Total Depth   P.B.T.D.		COMPLETION DATA		Norkover Deepen	Din Deels   Come Resty   Diff Rest
Date Compl. Ready to Prod.   W/O 7-3-69   Total Depth	[	COMPLETION DATA		11011 11011	1
Name of Producing Formation   Name	. <u>.</u> [	Designate Type of Completic		11011 11011	X
Messa Verde   4696'   5260'     96-4712, 4750-58, 4772-80, 4790-98   Depth Casing Shoe     156-60, 5170-82, 5192-5204, 5214-20, 5258-62, 5288-94, 5388-5400'   5446'     E SIZE		Designate Type of Completic	on - (X)	Total Depth	P.B.T.D.
Depth Casing Shoe  156-60, 5170-82, 5192-5204, 5214-20, 5258-62, 5288-94, 5388-5400'  TUBING, CASING, AND CEMENTING RECORD  E SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  175'  125 Sks.  7"  4590'  546'  125 Sks.  2 3/8"  Depth Casing Shoe  5446'  125 Sks.  2 3/8"  ND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top alice able for this depth or be for full 24 hours)		Designate Type of Completic Date Spudded W/O 6-14-69	Date Compl. Ready to Prod.  W/0 7-3-69	Total Depth 5446	P.B.T.D. <b>5404</b>
TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT  DEPTH SET  SACKS CEMENT  175°  125 Sks.  1/2"  5446°  125 Sks.  1/2"  5446°  125 Sks.  127 Tubing  ND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation	Total Depth 5446  Top Gas Pay	P.B.T.D. 5404 * Tubing Depth 5260*
TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT  175° 125 Sks.  178° 1590° 100 Sks.  11/2° 125 Sks.  11/2° 125 Sks.  11/2° 125 Sks.  127 Sks.  128 Sks.  129 Sks.  120 Sks.  120 Sks.  121 Sks.  122 Sks.  123 Sks.  125 Sks.  126 Sks.  127 Sks.  128 Sks.  129 Sks.  120 Sks.		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation	Total Depth 5446  Top Gas Pay	P.B.T.D. 5404 * Tubing Depth 5260*
SIZE  CASING & TUBING SIZE  9 5/8"  175"  125 Sks.  11/2"  500 Sks.  125 Sks.  126 Sks.  127 Sks.  128 Sks.  129 Sks.  129 Sks.  120 Sks.  120 Sks.  121 Sks.  122 Sks.  123 Sks.  125 Sks.  125 Sks.  126 Sks.  127 Sks.  127 Sks.  128 Sks.  129 Sks.  129 Sks.  120 Sks.		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,	Total Depth 5446'  Top 4696'  5258-62, 5288-94, 5388	P.B.T.D. 5404 * Tubing Depth 5260*
7" 4590' 500 Sks.  4 1/2" 5446' 125 Sks.  2 3/8" 5260' Tubing  ND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  W/0 7-3-69  Name of Producing Formation  Mess. Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND	Total Depth 5446' Top M/Gas Pay 4696' 5258-62, 5288-94, 5388 CEMENTING RECORD	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  5400  5446
ND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations  5134-46, 5156-60, 5170	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth 5446' Top 4696'  5258-62, 5288-94, 5388 CEMENTING RECORD DEPTH SET	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  5446  SACKS CEMENT
ND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth 5446  Top M/Gas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe 5400  SACKS CEMENT 125 8ks.
ND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  able for this depth or be for full 24 hours)		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations  5134-46, 5156-60, 5170  HOLE SIZE	Date Compl. Ready to Prod.  W/0 7-3-69  Name of Producing Formation  Mesa Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**	Total Depth 5446' Top M/Gas Pay 4696'  5258-62, 5288-94, 5388 CEMENTING RECORD DEPTH SET 175' 4590'	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.
able for this depth or be for full 24 hours)		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations  5134-46, 5156-60, 5170  HOLE SIZE	Date Compl. Ready to Prod.  W/0 7-3-69  Name of Producing Formation  Mess. Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590 5446	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.
The state of Flow number and life etc.)	. [	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations  5134-46, 5156-60, 5170  HOLE SIZE	Date Compl. Ready to Prod.  W/0 7-3-69  Name of Producing Formation  Mess. Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 2 3/8"	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  125 Sks.  Tubing
41 Run To Tanks Date of Test		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121  GL  Perforations  5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 1/4	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7" 4 1/2" 2 3/8"	Total Depth 5446  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  fter recovery of total volume of load of	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  125 Sks.  Tubing
		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 3/4  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth  5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  fter recovery of total volume of load of pth or be for full 24 hours	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5406  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top alle
Casing Pressure Choke Size		Designate Type of Completic  Date Spudded  W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations  5134-46, 5156-60, 5170  HOLE SIZE  13 3/4"  6 1/4"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth  5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  fter recovery of total volume of load of pth or be for full 24 hours	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5406  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top alle
I fibling Freezene		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation Ness Verde 0-58, 4772-80, 4790-98 -82, 5192-5204, 5214-20, TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth  5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  fter recovery of total volume of load of pth or be for full 24 hours	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  3-5400  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allifit, etc.)
Water-Bbls. Gas-MCF	·	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 3/4  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 5446  Top M/Gas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  3-5400  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allifit, etc.)
1 MAX - METT		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4/72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allo  lift, etc.)  Choke Size
ing test		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation Ness Verde 0-58, 4772-80, 4790-98 -82, 5192-5204, 5214-20, TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top alice  lift, etc.)  Choke Size
ing rest	7.	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4/72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top alice  lift, etc.)  Choke Size
Gravity of Condensate	· [	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mess Verde  0-58, 4772-80, 4790-98  -82, 5192-520+, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth 5446  Top AGas Pay 4696  5258-62, 5288-94, 5386  CEMENTING RECORD  DEPTH SET 175 4590  5446  5260  fter recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF
st-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth 5446  Top AGas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175 4590  5446  5260  fter recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF
St-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  (vict back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		Designate Type of Completic  Date Spudded W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4* 6 1/4*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13.311	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation  Mesa Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"  7" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours	Total Depth 5446  Top Magas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175  4590  5446  5260  fter recovery of total volume of load of poth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top alle  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
St-MCF/D  Length of Test  3 Hours  (pitot, back pr.)  Tubing Pressure (Shut-in)  981  Casing Pressure (Shut-in)  976  3/4**	·	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4(72-80, 4790-98  -82, 5192-520+, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load of perth of the for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4*
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  A.O.F.  Casing Pressure (Shut-in)  976  OIL CONSERVATION COMMISSION		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load of perth of the for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  3-5400  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Casing Pressure (Shut-in)  981  OIL CONSERVATION COMMISSION  JUL 1 8 1969		Designate Type of Completic  Date Spudded W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Casing Pressure (Shut-in)  981  Coll Conservation Commission  JUL 1 8 1969		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mess. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la label for this de la label for this de label for th	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Casing Pressure (Shut-in)  981  Coll Conservation Commission  JUL 1 8 1969	· [	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mess. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la label for this de la label for this de label for th	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969
Length of Test  3 Hours  (pitot, back pr.)  1 A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  976  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  APPROVED  APPROVED  Original Signed By:  TITLE  Gravity of Condensate  Gravity of Condensate  Condensate  Approver  Approver  By Original Signed by Emery C. Arnold  SUPERVISOR DIST, #3		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete to the complete	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fter recovery of total volume of load of peth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  BY Original Signed b  SUPERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8, 1969  y Emery C. Arnold  ISOR DIST. #3
Length of Test  3 Hours  (pitot, back pr.)  1 A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  976  Choke Size  3/4**  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  APPROVED  By Original Signed by:  Original Signed By:  This form is to be filed in compliance with RULE 1104.		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete and complete to the complete complete to the complete complete complete complete complete complete to the complete complet	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  981  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fiter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  BY Original Signed b  SUPERV  TITLE	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969  y Emery C. Arnold  ISOR DIST. #3
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  976  Cloke Size  3/4*  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  By Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper to the device.		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete and complete to the complete complete to the complete complete complete complete complete complete to the complete complet	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  981  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth 5446  Top Magas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175  4590  5446  5260  fter recovery of total volume of load of puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 976  OIL CONSERV  APPROVED  By Original Signed b  SUPERV  TITLE  This form is to be filed in this is a request for all	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969  y Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.  lowable for a newly drilled or deeper side by a tabulation of the device.
Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4* 6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the co	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**  The standard of Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.  Iginal Signed By:  O. Van Ryan	Total Depth 5446*  Top Magas Pay 4696*  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175* 4590* 5446* 5260*  fter recovery of total volume of load or peth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  976  OIL CONSERV  APPROVED  By Original Signed b  SUPERV  TITLE  This form is to be filed in this is a request for all well, this form must be accounted this form the well in accounted the period of the section on the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the period of the section of the well in accounted the section of the well in accounted the section of the well in accounted the section of the section of the well in accounted the section of the well in accounted the section of the s	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top allowed to the complete to the
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  981  Cloke Size  3/4*  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  APPROVED  Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TILE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete strue and complete strue and complete to the complete strue and complete strue and complete strue and complete strue and complete structures and complete structures are complete structures.	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la	Total Depth 5446*  Top 34696*  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175* 4590* 5446* 5260*  fter recovery of total volume of load or peth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  By Original Signed b  SUPERV  TITLE  This form is to be filed if this is a request for all well, this form must be accontests taken on the well in account of this form.	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top alle  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969  y Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.  lowable for a newly drilled or deepenpanied by a tabulation of the deviation of the deviati
Signature   Sign		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete strue and complete strue and complete to the complete strue and complete strue structures and complete structures are complete complete s	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la	Total Depth  5446  Top Magas Pay  4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  By Original Signed b  SUPERV  TITLE  This form is to be filed in this is a request for all well, this form must be accountests taken on the well in accounters taken on the well in accounters taken on new and recompleted	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all.  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  JUL 1 8 1969  y Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.  lowable for a newly drilled or deepen panied by a tabulation of the deviae cordance with RULE 111.  must be filled out completely for all wells.
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Took   Oil - Bbls.   Hater - Balan	·	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4/72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all.  lift, etc.)  Choke Size
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st-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	·	Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121  GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth 5446  Top AGas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175 4590  5446  5260  fter recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF
Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  Casing Pressure (Shut-in) Choke Size		Designate Type of Completic  Date Spudded W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4* 6 1/4*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13.311	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation  Mesa Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"  7" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours	Total Depth 5446  Top AGas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175 4590  5446  5260  fter recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  3-5400  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
St-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  (vict back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		Designate Type of Completic  Date Spudded W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4* 6 1/4*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13.311	Date Compl. Ready to Prod. W/O 7-3-69  Name of Producing Formation  Mesa Verde 0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"  7" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours	Total Depth 5446  Top Magas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175  4590  5446  5260  fter recovery of total volume of load of poth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  3-5400  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
St-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  3 Hours  (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  2/k**	•	Designate Type of Completic  Date Spudded  W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4(72-80, 4790-98  -82, 5192-520+, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth 5446  Top Magas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175  4590  5446  5260  fter recovery of total volume of load of poth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
St-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  3 Hours  (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  2/k#	•	Designate Type of Completic  Date Spudded  W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4(72-80, 4790-98  -82, 5192-520+, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth 5446  Top Magas Pay 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET 175  4590  5446  5260  fter recovery of total volume of load of poth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  5404  Tubing Depth  5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Size.  500 Size.  125 Size.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Choke Size  Choke Size
St-MCF/D  Length of Test  3 Hours  (pitot, back pr.)  Tubing Pressure (Shut-in)  981  Gravity of Condensate  Casing Pressure (Shut-in)  976  3/4**	•	Designate Type of Completic  Date Spudded  W/0 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4(72-80, 4790-98  -82, 5192-520+, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load of perth of the for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  5446  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4*
St-MCF/D  Length of Test  3 Hours  (pitot, back pr.)  LA.O.F.  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  3/4*  CH. CONSERVATION COMMISSION		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load of perth of the for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4*
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Casing Pressure (Shut-in)  981  OIL CONSERVATION COMMISSION		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981	Total Depth 5446  Top 4696  Top 4696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load of perth of the for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Casing Pressure (Shut-in)  976  OIL CONSERVATION COMMISSION  JUL 1 8 1969		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4"  6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8**  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fter recovery of total volume of load of the point of the	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  (pitot, back pr.) Tubing Pressure (shut-in) Choke Size  981  OIL CONSERVATION COMMISSION  JUL 1 8 1969		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121-61  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4-6  6 3/4-6  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  981	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404*  Tubing Depth 5260*  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  (pitot, back pr.) Tubing Pressure (shut-in) Choke Size  981  OIL CONSERVATION COMMISSION  JUL 1 8 1969		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mess. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la label for this de la label for this de label for th	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  (pitot, back pr.) Tubing Pressure (shut-in) Choke Size  981  OIL CONSERVATION COMMISSION  JUL 1 8 1969		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mess. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la label for this de la label for this de label for th	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF Gravity of Condensate  3 Hours  (pitot, back pr.) Tubing Pressure (shut-in) Choke Size  981  OIL CONSERVATION COMMISSION  JUL 1 8 1969		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mess. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la label for this de la label for this de label for th	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION  JUL 1 8 1969
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  1 A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  976  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  That the rules and regulations of the Oil Conservation we been complied with and that the information given and complete to the best of my knowledge and belief.  SUPERVISOR DIST. #3		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.)  6121 GL  Perforations 5134-46, 5156-60, 5170  HOLE SIZE  13 3/4*  6 1/4*  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete to the complete	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Ness. Verde  0-58, 4(72-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8"  7"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de la	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  4590  5446  5260  fiter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  By Original Signed b  SUPERV	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION  JUL 1 8 1969
Length of Test  3 Hours  (pitot, back pr.)  1 A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  976  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  APPROVED  By Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TITLE  This form is to be filed in compliance with RULE 1104.		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete complete and complete to the complete complete to the complete complete complete complete complete complete to the complete complet	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  981  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth 5446  Top 34696  Top 34696  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175  1590  5446  5260  fiter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  BY Original Signed b  SUPERV  TITLE	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4**  VATION COMMISSION  JUL 1 8 1969  y Emery C. Arnold  ISOR DIST. #3
Bbls. Condensate/MMCF  3 Hours  (pitot, back pr.)  A.O.F.  Tubing Pressure (shut-in)  981  Casing Pressure (shut-in)  976  OIL CONSERVATION COMMISSION  JUL 1 8 1969  APPROVED  APPROVED  Original Signed By:  L. O. Van Ryan  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (shut-in)  976  OIL CONSERVATION COMMISSION  By Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3  TITLE  This form is to be filed in compliance with RULE 1104.		Designate Type of Completic  Date Spudded  W/O 6-14-69  Elevations (DF, RKB, RT, GR, etc.) 6121 GL  Perforations 5134-45, 5156-60, 5170  HOLE SIZE  13 3/4" 6 3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  13,311  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete to the complete shows in the complete to the complete complete to the complete complete to the complete complete complete to the complete compl	Date Compl. Ready to Prod.  W/O 7-3-69  Name of Producing Formation  Mesa Verde  0-58, 4772-80, 4790-98  -82, 5192-5204, 5214-20,  TUBING, CASING, AND  CASING & TUBING SIZE  9 5/8*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  981  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth 5446*  Top Magas Pay 4696*  5258-62, 5288-94, 5388  CEMENTING RECORD  DEPTH SET  175* 4590* 5446* 5260*  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  976  OIL CONSERV  APPROVED  By Original Signed b  SUPERV  TITLE  This form is to be filed in	P.B.T.D.  5404  Tubing Depth 5260  Depth Casing Shoe  SACKS CEMENT  125 Sks.  500 Sks.  125 Sks.  Tubing  il and must be equal to or exceed top all  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4*  VATION COMMISSION  JUL 1 8 1969  y Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.
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## WORKOVER

	100 to 10
6-14-69 6-15-69	Rigged up Dwinell Bros. rig (1), killed well. Fulled on tubing, tubing parted at 1946', ran inside tubing w/tubing cutter to 4500', pumped into tubing, could not get lower. Cut tubing off at 4488', jarre
	fish and recovered same.
<b>6-</b> 16-69	Dute to stuck tubing, hole conditions indicated cleaning out the open hole would not be feasible. Set cement retainer at 4500', loaded annulus but could not get a pressure build up. Tested drill pipe to 4000', pumped into formation at 4 BPM at 3700%. Squeezed open hole w/200 sacks of cement. Pre-set "DM" retainer at 1163', pressured annulus to 1000%, est. I.s. at 5 1/2 %PM at 1500%.
	Squeezed casing leaks (1615' - 1980') w/270 sacks of cement. W.C.C. 16 hours.
<b>6-</b> 17-69	Drilled retainer at 1163' and cement to 1631' pressured to 700#, leaked off, drilled cement to 1965', re-tested w/pressure, leaked off. Set cement retainer at 1559', pressured annulus to 1500#, pumped into formation at 2.5 BFM w/1700#. Re-squeezed leaks w/200 sacks cement. Displaced cement to retainer, well held 600# surface pressure. W.O.C.
6-18-69	Drilled retainer at 1559' and cement to 1670', tested casing to 700\(\frac{\pi}{\pi}\), pressure dropped. Set cement retainer at 1557', pressured annulus to 1500\(\frac{\pi}{\pi}\), pumped into formation at 1 1/4 BFM at 2000\(\frac{\pi}{\pi}\). Re-squeezed w/100 sks. cement, displaced cement to retainer, well held 1200\(\frac{\pi}{\pi}\). W.C.C.
6-19-69	Drilled retainer at 1557' and cement to 1955', pressured casing to 600# 0. K. Drilled retainer at 4500' and cement to 4603'.
<b>6-20-</b> 69	Opened sidetrack hole (4603-4623') 1° at 4603, 4 3/4° at 4623'.
6-21-69	Drilling sidetrack hole w/gas, 5° at 4643', 4° at 4798'.
<b>6-2</b> 2-69 <b>6-2</b> 3-69	Drilling and drying up wet hole. Reached total depth of 5446', logged well.
<b>6-24-</b> 69	Ran 166 (4) 1/2", 10.5%, J-55 casing (5436') set at 5446' w/125 sacks of cement.
<b>6-2</b> 5-69 <sup>-</sup>	P.B.T.D. 4-64'. Peri, 5134-46', 5156-60', 5170-82', 5192-5204', 5214-20', 5258-62', 5288-94', 5388-5400' w/16 SPZ. Frac w/78,000# 20/40 sand, 79,210 gal water. Dropped 7 sets of 16 balls, flushed w/3900 gal. water. Set bridge plug at 5046', perf. 4696-4712', 4750-58', 4772-80', 4790-98' w/16 SPZ. Frac w/38,000# 20/40 sand, 38,380 gal. water. Dropped 3 sets of 16 balls, flushed w/3500 gal. water.
<b>6-</b> 26 <b>-</b> 69	Ran 170 joints 2 $3/8$ ", 4.7 $\#$ , J-55 tubing (5250') landed at 5260' w/seating nipple on bottom.
7-3-69	Date well was tested.

7-3-69

Date well was tested.