

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078951
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pcole@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78417A
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	8. Well Name and No. SJ 29-7 90
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T29N R7W NWNE 0790FNL 1850FEL 36.75970 N Lat, 107.59131 W Lon		9. API Well No. 30-039-07710-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-7-02 MIRU. ND WH. NU BOP. Work on stuck donut. TOOH w/170 jts 2 3/8" tbg. TIH w/CIBP, set @ 5117'. TOOH. TIH, ran CCL log. TOOH. TIH. Perf Menefee w/1 SPF @ 4838, 4854, 4858, 4872, 4874, 4911, 4927, 4944, 4946, 4948, 4950, 4952, 4984, 4992, 5013, 5026, 5028, 5030, 5076, 5078' w/20 0.32" diameter holes total. TOOH. TIH w/RBP, set @ 4650'. Load hole w/wtr. TOOH. TIH, ran CBL @ 3650-4650', TOC @ 3885'. TOOH. SD for Sunday.

9-9-02 ND BOP. Cut 4 1/2" csg @ surface. PT secondary seal, OK. NU BOP. PT BOP & 4 1/2" csg to 3000 psi, OK. TIH w/pkr, set @ 4650'. PT CIBP @ 5117', failed. Reset pkr @ 5113'. CIBP still leaking. Tbg had small leak. CIBP tested OK. Load tbg w/wtr. TOOH w/pkr. TIH, perf Menefee w/50,000 gal 20# linear gel, 30,000 gal 75% N2 foam, 50,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4650'. TIH, perf Lewis w/1 SPF @ 3970, 3975, 3985, 3987, 3990, 4025, 4027, 4037, 4040, 4115, 4120, 4125, 4200, 4205, 4365, 4370, 4372, 4486, 4525, 4590, 4610' w/22 0.32" diameter holes total. TOOH. SDON.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14273 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 09/27/2002 (02MXH0717SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 09/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 09/27/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #14273 that would not fit on the form

32. Additional remarks, continued

9-10-02 Frac Lewis w/102,000 gal 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

9-11-02 TOOH. TIH w/3 7/8" mill to 4420'. Blow well & CO to 4650'. Mill out CIBP @ 4650'. TIH, blow well & CO.

9-12-02 Blow well & CO. Mill out CIBP @ 5117'. TIH, blow well & CO.

9-13-02 Blow well & CO. TOOH. TIH w/169 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5278'. (SN @ 5277'). ND BOP. NU WH. RD. Rig released.