

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Jerome P. McHugh					
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' Pal 950' fwl, Sec. 6, T29N, R7W At top prod. interval reported below Same as above At total depth Same as above					
			14. PERMIT NO.	DATE ISSUED FEB 2 1967	
15. DATE SPUDDED 12-11-66		16. DATE T.D. REACHED 12-23-66		17. DATE COMPL. (Ready to prod.) 12-29-66	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6322 CR		19. ELEV. CASINGHEAD - -			
20. TOTAL DEPTH, MD & TVD 7630		21. PLUG, BACK T.D., MD & TVD 7603		22. IF MULTIPLE COMPL., HOW MANY? - -	
23. INTERVALS DRILLED BY Surface-T.D.		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7392 - 7598 Dakota					25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Gamma Ray - Formation Density					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	206	15"	200 sx	- -
7 5/8	24.0	3295	9 7/8	400 sx	- -
4 1/2	10.5 & 11.6	7630	6 3/4	645 cu. ft. Diacel, HDD sx Class "C"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	Packer Set (MD)
None					
31. PERFORATION RECORD (Interval, size and number) 7392-94, 7406-08, 7476-78 7502-04, 7530-32, 7570-72 7589-91, 7596-98			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7392-7598 AMOUNT AND KIND OF MATERIAL USED 75,000# 20-40 sd, 92,400 gal. water 5 balls I. D. 43 B/M		
33.* PRODUCTION					
DATE FIRST PRODUCTION - -		PRODUCTION METHOD (Flowing, pumping—size and type of pump) - -			WELL STATUS (Producing or shut-in) - -
DATE OF TEST 1-17-67	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD - -	OIL—BBL. -	GAS—MCF. -
FLOW. TUBING PRESS. 517	CASING PRESSURE 1406	CALCULATED 24-HOUR RATE - -	OIL—BBL. -	GAS—MCF. 6511	WATER—BBL. -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) CACF 8456					TEST WITNESSED BY Wagner
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original signed by T. A. Dugan		TITLE Consulting Engineer		DATE 1/31/67	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEASURED DEPTH	TRUE VERT. DEPTH
				Lor Tops		
				Cliff House	4830	
				Manefee	4896	
				Point Lookout	5273	
				Hawes	5375	
				Callup	6318	
				Greenhorn	7275	
				Graneros	7330	
				Dakota	7385	