	/ Form C-103
NO. OF COPIES RECEIVED 2	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE SEP191967	
	5a. Indicate Type of Lease
LAND OFFICE	State Federal Fee
OPERATOR DIST. 3	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
i. OIL GAS WELL X OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
El Paso Natural Cas Company 3. Address of Operator	Howell C
Box 990, Farmington, New Mexico - 87401	1 (OWHO)
4. Location of Well	10. Field and Pool, or Wildcat
B coo Worth 1650	Blanco Mesa Verde
UNIT LETTER B . 990 FEET FROM THE 150 CM LINE AND	
THE East LINE, SECTION 1 TOWNSHIP 29N RANGE 8W N	MPM. (1)
THE KAST LINE, SECTION TOWNSHIP 22 RANGE N	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6083' GL	San Juan (\\\\\\\\
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	JENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER Squeeze, Case Cement, Perf & S/W Frac X	Line of America and proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl work) SEE RULE 1703.	
In order to increase production, it is planned to workover and res following manner:	
Pull tubing, set a drillable bridge plug near the bottom of the ?"	
If tubing is stuck, cut off tubing approximately 100' below the 7" cement retainer near the bottom of the 7" casing, squeeze the open sacks of cement.	casing shoe, set a drillab hole with approximately 20
Pressure test the 7" casing with 1000 psi.	
Isolate and squeeze cement any leaks. If leaks are squeezed betwee squeeze is planned of the 7" annulus.	en 1750' & 2850', no block
If there are no leaks, perforate 2 squeeze holes at approximately 7" annulus with approximately 125 sacks of cement.	1965' and block squeeze the
Clean out or sidetrack and redrill to approximately 5220'.	
Run a full string of 4 1/2" production casing and sufficient cemer shoe.	nt to tie into the 7" casin
Selectively perforate and sand-water frac the Mesa Verde formation 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	۹.
Original signed by	
Carl E. Matthews Petroleum Engineer	9-18-67
SIGNED	

SIGNED

