ſ	NO. OF COPIES REC!	IVEO	5				
	DISTRIBUTION						
	SANTA FE						
	FILE			س			
	u.s.g.s.						
	LAND OFFICE						
	TRANSPORTER	OIL	1				
- 1		GAS	/	ļ			
1.	OPERATOR		1				
	PRORATION OFFICE						
	Operator						
	El Paso Natural Gas Co						
	PO Box 990, Farmingto						
	Reason(s) for filing (Check proper box,						
	New Well	M					
	Recompletion						
	Change in Ownership						

September 1, 1972

(Date)

ŀ	DISTRIBUTION SANTA FE / FILE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL O	SAS		
2.	OPERATOR / PRORATION OFFICE Operator					
	El Paso Natural Gas Company					
	PO Box 990, Farmington	, NM 87401	Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate			
!	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE Weil No. Pool Name, Including For				
	San Juan 29-7 Unit	103 Undes. Pict	ured Cliffs State, Federa	sr 078503		
	Unit Letter N : 990	Feet From The South Line	and 1190 Feet From	The West		
•	21	nship 29N Range	7W , NMPM,	Rio Arriba County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	med copy of this form is to be sent)		
	Name of Authorized Transporter of Cil El Paso Natural Gas Con	mpany	PO Box 990, Fa	armington, NM 87401		
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 31 29N 7W		nen		
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:			
IV.	Designate Type of Completio	n - (X) X	New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 7-28-72	Date Compl. Ready to Prod. 8-30-72	3404'	3394' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6630'GL	Name of Producing Formation Pictured Cliffs	Top O:1/Gas Pay 3302'	tubingless		
	Perforations 3302-3322'		Depth Casing Shoe 3404'			
				SACKS CEMENT		
	12 1/4"	8.5/8"	141'	107 cu, ft.		
	6 3/4"	2 7/8" rubingless	3404'	322 cu. ft.		
		,		to the second concept on allows		
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OR Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tanks Date of Test				CFILA		
	Length of Test	Tubing Pressure	Casing Pressure	RELLIVED		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	CED 5 1977		
				OF CON COM		
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	ONL CON. COM.		
	1633	3 hours Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.) Calc. AOF	tubingless	1045	3/4"		
V	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 1 8 1972			
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVEDOriginal Signed by Emery C. Arnold			
	above is true and complete to th	a near or mit muserands and account	TITLE SUPERVISOR DIST. #3			
	1/ / Sand		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	, , ,	nature)				
	Petroleum Engineer	isle)				

all sections of this form must be inted out completely for shows able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.