

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 077842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1840'S, 1550'W

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

102-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-29-N, R-7-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6261'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-72 T.D. 3397'. Ran 108 joints 7", 20#, KS intermediate casing, 3386' set at 3397'. Cemented with 336 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2200'.

11-1-72 T.D. 5588'. Ran 71 joints 4 1/2", 10.5#, KS production casing as liner, 2265' set at 5588'. Top of liner at 3324'. Float collar set at 5574'. Cemented with 374 cu.ft. cement. WOC 18 hours.

11-3-72 PBTD 5574'. Perf'd first stage 5390-96', 5416-24', 5444-48', 5468-76', 5486-94', 5562-70' with 12 shots per zone. Frac'd with 28,000# 20/40 sand and 31,500 gallons water. Dropped 3 sets of 12 balls each. Flushed with 7500 gallons. Second stage: perf'd 5271-77', 5287-95', 5305-11', 5334-40', 5352-68', with 16 shots per zone. Frac'd with 48,000# 20/40 sand and 36,050 gallons water. Dropped 4 sets of 16 balls each. Flushed with 7300 gallons. Third stage: perf'd 4816-24', 4834-38', 4848-52', 4894-4910' with 16 shots per zone. Frac'd with 25,000# 20/40 sand and 26,330 gallons water. Dropped 3 sets of 16 balls each. Flushed with 7200 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

NOV 13 1972

OIL CON. COM.

DATE November 8, 1972

RECEIVED

NOV 10 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLORADO