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U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1_			
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OPERATOR		1			
PRORATION OFFICE		İ	Ī		
El Paso Natural Gas Co					
Address					
PO Box 990, Farmington					
Reason(s) for filing (Check proper box)					
New Well					
Recompletion	1 1				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE / C	<del> </del>	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS	
	TRANSPORTER OIL /				
	OPERATOR /				
i.	Cperator				
	El Paso Natural Gas Company				
	PO Box 990, Farmington				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	·	
	Recompletion	Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE	ormation   Kind of Lease	Lease No.	
	San Juan 29-7 Unit	Nell No. Pool Name, Including Fo		[]	
	Location	40 Couth	1550	West	
	Unit Letter K : 18	40 Feet From The South Lin	_	ne	
	Line of Section 15 Tow	vaship 29N Range	7W , NMPM, R	io Arriba County	
III.	DESIGNATION OF TRANSPORT	OF CONDENSATE AND NATURAL GA	Address (Give address to which appro-	red copy of this form is to be sent)	
	Name of Authorized Transporter of OII  El Paso Natural Gas Co		PO Box 990. Farmingto	n. NM 87401	
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	unahead Gas Or Dry Gas X	PO Box 990, Farmingto	ed copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en	
	give location of tanks.	K 15 29N 7W			
١٧.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completio	on + (X)   Oil Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
	Date Speaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5574'	
	10-24-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top X11/Gas Pay	Tubing Depth	
	6261'GL	Mesa V24', 5444-48', 5468-76',		5544' Depth Casing Shoe	
	<b>5271-77',</b> 5287 <b>-</b> 95', 53	05-11', 5334-40', 5352-68'	<u>', 4816-24', 4834-38',                                     </u>	5588'	
	4848-52', 4894-4910'	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8''	144'	130 cu.ft.	
	8 3/4"	7'' 4 1/2''	3397' Top-3324'-5588'	336 cu. ft. 374 cu. ft.	
	6 1/4"	2 3/8"	5544'	tubing	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	SPEIL P.	
	Length of Test	Tubing Pressure	Casing Pressure	RELEIVED	
	Length of 1est			HOLLAND TOTAL	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	NOV-2:2 19/2	
			OIL CON. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contenante	
	11,273 Testing Method (puct, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc. AOF	966	968	3/4"	
V1.	CERTIFICATE OF COMPLIANCE	Œ		ATION COMMISSION	
I hereby cartify that the rules and regulations of the Oil Conservation		APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arnold		
			TITLE SUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	November 21, 1972	<i>(*)</i>			
	'Lu	ite)	well name or number, or transpor	ter, or other such change of condition.	