HO. OF COPICS RECE	1 -	5		
DISTRIBUTIO	RIBUTION			
SANTA FE	/			
FILE	1			
U.S.G.5.				
LAND OFFICE	LAND OFFICE			
IRANSPORTER	OIL	1		
TRANSFORTER	G A S	/		
OPERATOR		/		
PRORATION OF				
Operator				

-	DISTRIBUTION /	NEW MEXIC				SSION		C-104	-104 and C-110	
ŀ	FILE	REI		OR ALLO\ AND	MABLE	1		:tive 1-1-65	-104 and 0-110	
ŀ	U.S.G.S.	AUTHORIZATION			LANDA	ATURAL GA	\S			
ł	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
ŀ	TRANSPORTER OIL /									
	GAS /			•						
	OPERATOR /									
1.	Operation OFFICE Operator									
١	El Paso Natural Gas Company									
ŀ	El Paso Natural Gas Company									
١	PO Box 990, Farmin	ngton, NM 87401						<u>.,</u>		
	Reason(s) for filing (Check proper box)			Oil	ner (Please	explain)			Ţ	
	New Well	Change in Transporter of								
	Recompletion	Oil	Dry Gas Condense							
l	Change in Ownership	Casinghead Gas	Condens					·		
	If change of ownership give name									
,	and address of previous owner									
I.	DESCRIPTION OF WELL AND I	EASE				Kind of Lease			Lease No.	
i	Lease Name	Well No. Pool Name, In 10 4 Undes.				State (Federal)	pr Fee	SF	078503-A	
	San Juan 29-7 Unit	10 4 Offices.	1 ICCUICC	- Orino			<u></u>			
	Location Unit Letter MN; 117	70 - 17 m So	iith	and1	120	Feet From Ti	west			
	Unit Letter ; 117	70 Feet From The SO	acii Line		1	Feet From TI	Arri	5~		
	Line of Section 30 Tow	mship 29N R	ange	7W	, NMPM		San Ju	MA	County	
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATU	RAL GAS	Address /Ci-	e address	to which approve	ed copy of thi	is form is to	be sent)	
	Name of Authorized Transporter of Oil									
	El Paso Natural Ga	.s Company Inghead Gas Or Dry Ga	s V	Address (Gir	ve address	armington	ed copy of thi	is form is to	be sent)	
	Name of Authorized Transporter of Cas El Paso Natural Ga	s Company	الماد	PO Box	990, F	armington	, NM 87	'401		
		Unit Sec. Twp.	P.ge.	Is gas actua	lly connect	ed? When	n.			
	If well produces oil or liquids, give location of tanks.	M 30 29N	7W			l l				
	If this production is commingled wit	h that from any other lease	or pool, g	ive commin	gling orde	r number:				
v.	COMPLETION DATA				Workover		Plug Back	Same Besty	. Diff. Restv.	
	Designate Type of Completio		X	New Well	i Morkovet	l I	1	1		
		Date Compl. Ready to Prod.		Total Depth	<u>i </u>		P.B.T.D.	L	<u> </u>	
	Date Spudded 5-1-73	7-2-73		3066'			3056'			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Ol/Gas Pay			Tubing Depth				
	6294'GL Pictured Cliffs		2948' .		tubingless					
	Perforations	OFI					Depth Casir 3066	ng Shoe		
	2948-58' and 2975-				10.0500		0000			
		TUBING, CAS		CEMENTIN	DEPTH S		S/	ACKS CEME	ENT	
	HOLE SIZE	CASING & TUBING SIZE		122'		107 cu. ft.				
	12 1/4"	8 5/8" 2 7/8"		3066'			325 cu. ft.			
	6 3/4"	tubingless								
							<u>i</u>			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test	must be aft	ter recovery	of total vol	ume of load oil o	and must be e	qual to or as	geed top allow-	
•	OIL WELL	4010	for this dep	Producing N	tethod (Flo	w, pump, gas lif	't, etc.) /		TEN	
	Date First New Oil Run To Tanks	Date of Test		7100001		, , ,		100	A Th /	
	Length of Test	Tubing Pressure		Casing Pressure			Choke/Size			
	Length of Test						JUL 20	19/3		
	Actual Prod. During Test	Test Oil-Bbls.		Water - Bbls	•		Gas-NCF			
				DIST. 3			3			
								Dist		
	GAS WELL	Length of Test		Bbls. Cond	ensate/MM	CF	Gravity of	Condensate		
	Actual Prod. Test-MCF/D 1080	3 hrs.								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	}	Casing Pressure (Shut-in)		Choke Size				
	Calc. AOF	tubingless		1072			3/4"			
vi		CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
VI.	DERTIFICATE OF COMPENSAGE					UL 2 0 1973	_		19	
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 2 0 1973 , 19							
			D T							
	20A6 18 ride and combined to my approximately			TITLE PETROLEUM ENGINEER DIST. NO. 3						
		7				to be filed in			1104.	
	M. G. Brisco (Signature)			l I			wahla for a	newly drills	ed or deepened	
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation						
	Drilling Clerk			well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
	Drilling Clerk (Title)			All sections of this form must be inled out completely to she on new and recompleted wells. Fill out only Sections I. II. and VI for changes of owner.						
	July 18, 1973			17	•		t til end	VI for charge	nges of owner, se of condition	
	101 Y 1 Ot 4/19	July 18, 1975			Fill out only Sections 1, 11. 111, and the such change of condition well name or number, or transporter, or other such change of condition					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.