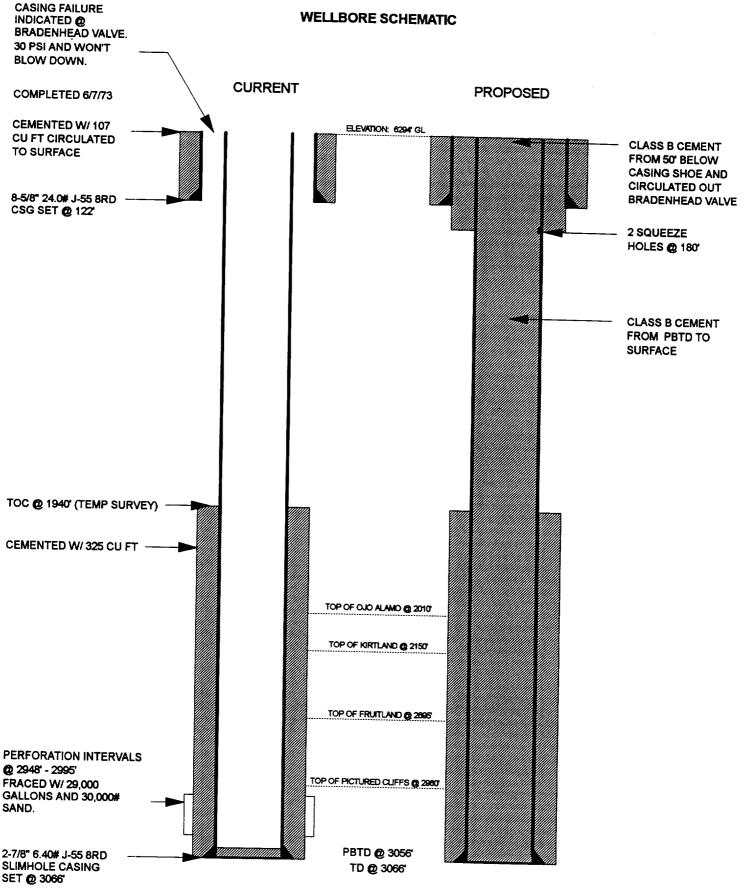
# UNITED STATES

# DEPARTMENT OF THE INTERIOR BURAEU OF LAND MANAGEMENT

	Sundry Notices and Benerts on Wal	
	Sundry Notices ganduReports on Wel	LS
	Type of Well Gas	<ul><li>5. Lease Number</li><li>SF-078503-A</li><li>6. If Indian, All. or</li><li>Tribe Name</li></ul>
	Name of Operator MERIDIAN OIL	<b>7. Unit Agreement</b> San Juan 29-7 Unit
3.	Address & Phone Number of Operator P. O. Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well Name & Number S J 29-7 Unit #104 9. API Well No.
4.	Location of Well, Footage, Section, T, T, M 1170' FSL, 1120' FWL, Section 30, T-29-N, R-07-W	10.Field and Pool Blanco Mesaverde 11.County and State Rio Arriba, NM
12.	Subsequent Report Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Nater Shut off Conversion to Injection
13.	Describe Proposed or Completed Operations  It is intended to plug and abandon this well per to sheet, procedure, and wellbore diagram.	the pertinent data  RECEIVED  JUN1 8 1993
	SEE ATTACHED FOR CONDITIONS OF APPROVAL	OIL CON. DIV., DIST. 3
14.		APPROVED
APP	TITTE	ISTRICT MANAGER Date
CONI	OITION OF APPROVAL, if any:	

### San Juan 29-7 Unit #104 SE/4 SECTION 30, T-29-N, R-07-W RIO ARRIBA COUNTY, NEW MEXICO



### San Juan 29-7 Unit #104 PLUG AND ABANDON PROCEDURE

SE/4, Section 30, T-29-N, R-07-W

Note: Notify BLM (326-6201) and NMOCD (327-5344) 24 hours before activity.

	, , , , , , , , , , , , , , , , , , , ,	
1.	Test location rig anchors and repair, if necessary. Hold safety meeting. MIRU. Comply with all BLM, NMOCD, and MOI rules and regulations. Place fire and safety equipment in strategic locations.	
2.	Obtain all wellhead pressures. Blow well down then kill well with water. ND wellhead. NU BOP's and relief line. Test operation of BOP's.	
3.	TIH with 1-1/4", open-ended, to 3056'. Mix and pump 10 sx (2 bbls) of Class B, 15.6 ppg cement. This will fill 2-7/8", 6.40# slimhole casing from PBTD (3056') to 2898' (50' above Pictured Cliffs perforations) plus at least 100% extra. Pull tubing up above top of cement and reverse circulate with water.	
4.	Pull tubing up to 2500' and wait 2 hours for cement to set.	
5.	Tag top of cement with tubing. Mix and pump Class B, 15.6 ppg cement from top of cement to 200' by spotting cement 600' at a time. Pull tubing above the top of cement after each cement stage. This will cover Fruitland, Kirtland, and Ojo Alamo inside and outside with cement (formations already covered behind pipe from primary cement job). TOOH.	
6.	RU wireline. Perforate 2 squeeze holes @ 180' (50' below surface casing shoe). RD wireline.	
7.	Establish circulation down 2-7/8" slimhole casing and out bradenhead valve with water. Mix and pump Class B, 15.6 ppg cement down casing and out bradenhead valve (approximately 48 sx, 10.0 bbls). Circulate good cement to surface out bradenhead valve.	
8.	ND BOP's. RD and MOL.	
9.	off wellhead below surface casing flange. Install dry hole marker and restore location to specifications.	
	Approve: K. F. Raybon	
	Concur: W. D. Lingo	

A-Plus Well Service .....(325-2627)

IN REPLY REFER TO (019)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 104 San Juan 29-7 Unit

### CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark /ce//y with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

1) Perforate & 630', Place a cement plus from 630' to 530' inside and outside the casing plus 100% excess. (Nacimiento top)