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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5114-4	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		San Juan 29-7 Unit
3. Address of Operator		9. Well No.
PO Box 990, Farmington, NM 87401		105
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>825</u> FEET FROM THE <u>North</u> LINE AND <u>1145</u> FEET FROM		Basin Dakota
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>7W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6432'GL		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf & frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-9-73 TD 3597'. Ran 110 joints 7", 20#, K-55 intermediate casing, 3584' set at 3597'. Cemented with 272 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2610'.
- 6-15-73 TD 7777'. Ran 255 joints 4 1/2", 11.6# and 10.5#, K-55 production casing, 7766' set at 7777'. Float collar set at 7769'. Cement ed with 638 cu. ft. cement. WOC 18 hours. Top of cement at 3600'.
- 8-1-73 PBTD 7769'. Tested casing to 4000#-OK. Perf'd 7526', 7528', 7538', 7540', 7638', 7640', 7682', 7684', 7705', 7712', 7715', 7734', 7736', 7756' and 7758' with one shot. Frac'd with 63,000# 40/60 sand and 63,300 gallons treated water. No ball drops. Flus hed with 5210 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Buies TITLE Drilling Clerk DATE August 3, 1973

APPROVED Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE AUG 6 1973

CONDITIONS OF APPROVAL, IF ANY:

