State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

API # (assigned by OCD)
30-039-20616

5. **Lease Number**

6. **State Oil&Gas Lease #**
E-5114-4

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Lease Name/Unit Name**
San Juan 29-7 Unit

8. **Well No.**
105

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Basin Dakota

10. **Elevation:**

4. **Location of Well, Footage, Sec., T, R, M**
825'FNL, 1145'FEL, Sec.36, T-29-N, R-7-W, NMPM, Rio Arriba County

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.

SIGNATURE _____ (MH7)Regulatory Supervisor January 29, 2001

no

(This space for State Use)

Approved by _____ Title _____ Date JAN _____

San Juan 29-7 Unit #105

Basin Dakota AIN: 4494201
Unit A, Sec. 36, T-29-N, R-07-W
Latitude / Longitude: 36° 41.23080' / 107° 31.00068'
Recommended Tubing Repair Procedure 1/23/01

Project Justification: The San Juan 29-7 Unit #105 was originally completed in 1973 as a Dakota producer. This workover will replace the 1-1/2" tubing with 2-3/8", cleanout the wellbore, and install facilities. Current production (3-month average) is 93 MCF/D from the from the Dakota. The post-workover rate is anticipated to be 150 MCF/D.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL is 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Configure the wellhead for 2-3/8" tubing.**

3. **1-1/2", 2.9#, J-55 tubing set at 7743'.** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7769'**. TOOH laying down 1-1/2" tubing, visually inspecting it for corrosion and scale. Notify Operations Engineer and Drilling Superintendent of tubing's condition.

4. If fill is found, PU 3-7/8" bit and bit sub on 2-3/8", 4.7#, J-55 tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with expendable check on bottom, seating nipple, then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. CO to PBTD with air/mist.

6. PU above the top Dakota perforation at **7526'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **7715'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce D. Boyer 1-25-01 Drilling Superintendent

Mike Haddenham: Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Sundry Required: ~~YES~~ NO for surf.

Approved: _____ 1-25-01 Regulatory

Lease Operator: Mark Poulson — Cell: 320-2523 Pager: 326-8567
Specialist: Gabe Archibeque — Cell: 320-2478 Pager: 326-8256
Foreman: Ken Johnson

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