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OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5114-4

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-7 Unit
3. Address of Operator	8. Farm or Lease Name
PO Box 990, Farmington, NM 87401	San Juan 29-7 Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>7W</u> NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6815'GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & frac
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-15-73 Tested surface casing to 600#/30 minutes-OK.
- 6-21-73 TD 3887'. Ran 118 joints 7", 20#, KS intermediate casing, 3877' set at 3887'. Cemented with 272 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2420'.
- 6-26-73 TD 8115'. Ran 264 joints of 4 1/2", 11.6 and 10.5#, KS production casing, 8103' set at 8115'. Float collar set at 8106'. Cemented with 651 cu.ft. cement. WOC 18 hours. Top of cement at 3500'.
- 8-10-73 PBTD 8106'. Tested casing to 4000#-OK. Perf'd 7862', 7880', 7960', 7962', 7988', 8010', 8030' and 8072' with 1 shotper foot. Frac'd with 80,000# 40/60 sand and 105,546 gallons treated water. No ball drops. Flushed with 5418 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Drilling Clerk</u>	TITLE <u>Drilling Clerk</u>
August 13, 1973	

Original Signed by <u>Emery C. Arnold</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 15 1973</u>
APPROVED BY		
CONDITIONS OF APPROVAL, IF ANY:		

