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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-5114-4

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		San Juan 29-7 Unit	
2. Name of Operator				8. Farm or Lease Name	
El Paso Natural Gas Company				San Juan 29-7 Unit	
3. Address of Operator				9. Well No.	
PO Box 990, Farmington, NM 87401				106	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM				Basin Dakota	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>7W</u> NMPM				12. County	
				Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-11-73	6-25-73	8-22-73	6815'GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled	Rotary Tools	Cable Tools
8115'	8106'			0-8115'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
7862-8072'(Dakota)				no	
26. Type Electric and Other Logs Run				27. Was Well Cored	
IGR; FDC-GR; Temp. Survey				no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	212'	13 3/4"	225 cu. ft.	
7"	20#	3887'	8 3/4"	272 cu. ft.	
4 1/2"	11.6&10.5#	8115'	6 1/4"	651 cu. ft.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7862', 7880', 7960', 7962', 7988', 8010', 8030', and 8072' w/one shot per foot.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			7862-8072'		
			80,000#sand; 105,546 gal. water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		flowing		shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-22-73	3	3/4"			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI 1701	SI 2685			4845 AOF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
				W. D. Welch	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>L. D. Davis</u>		TITLE <u>Drilling Clerk</u>		DATE <u>September 5, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Xxxxxx Mesa Verde _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. xxxxc Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. xkoka Graneros _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. xxxxx Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5296	5296	---				
5296	5796	500	Mesa Verde				
5796	7075	1279	Point Lookout				
7075	7740	665	Gallup				
7740	7796	56	Greenhorn				
7796	7947	151	Graneros				
7947	8115	168	Dakota				