Destance Antarc Pince Pi	AUTH	NEW MEXICO OIL REQUEST ORIZATION TO TR	FUR ALLOW	ADEL		Form C-104 Supersedes Old Effective 1-1-55	C-104 and C-110
LAND COFFE	• —• (	mery		1		+	1
		· Fle	456	17010	- Cor	recvec	
PROPATION SATE	- Compa	· Ple	ease	nu	n ber	5	
E Brown							
Address policies (90).	Farmington, N	IM 87401	Oth	er (Please exp	olain)		
Rector(s) to the same	oper box) Change	in Transporter or.					
New Yets	Oil	<u></u>	Gas				
Change in James 14:12	Casing						
If change of awarrahip give	name						E 5111-4
See address of pre-			Formation		ind of Lease		Lease No.
IL DESCRIPTION OF WEL	Well N	6 Basin Dako	ita	(S	tata, Federal or	Fee 1	3- 5114-4
San Juan 29-	7 Unit 100			1040	Feet From The	7	West
Unit Letter K	. 1650 Feet	From The South	_Line and	1840	•		County
	Township	29N Range	7W	, NMPM,	Rio A	rriba	County
Land at Peation 36			CAS	_		of this form	is to be sen!)
II. DESIGNATION OF TRA	NSPORTER OF C	OIL AND NATURAL				copy of this form	
Mare of Authorized	ural Gas Comi	oany		ine address to	which approved	( copy o) this joint	
herized Transpo	PO Box 990, Farmlington, Type of Casingheda Gus						8/401
El Paso Na	Urai Gas Com	Sec. Twp. Po	• • •	ally connected	d? I when		
If well produces oil or liquid	ds, K	36 29N	7W	ingling order	number:		
If well produces on or right give location of tanks.  If this production is comm	ningled with that fro	m any other lease or	pool, give comm	This street	Deepen	Plug Back   Same	Res'v. Diff. Res'v.
IN COMPLETION DATA		Oil Well	Well New Well	I Motrover			
Designate Type of	Completion — (X)	X Product Produ	Total Der	oth	1	P.B.T.D.	8106'
Date Spudded	Date Co.	8-22-73		8115 <u>'</u> _		Tubing Depth	0100
6-11-73	La James of	Producing Formation	Top ON/	Gas Pay			8065'

7988', 8010', 8030', 8072'
TUBING, CASING, AND CEMENTING RECORD

7862**'** 

DEPTH SET

Name of Producing Formation

Dakota

TARING & TUBING SIZE

Elevations (DF, RKB, RT, GR, etc.)

7880', 7960'.

6815'GL

Perforations



8115'

225 cu.ft

SACKS CEMENT

Depth Casing Shoe

HO. OT COPIES RECE	-5		
DISTRIBUTIO			
SANTA FE	1	L	
FILE	1		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER OIL		/	
(MANS) GRIER	GAS	1	
OPERATOR	/_		
PRORATION OFFICE			

Ī	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104						
ľ	SANTA FE / L									
t	FILE	, KEGOEO,	Effective 1-1-65							
İ	U.S.G.S.	AUTHODIZATION TO TRA	CAS							
- }	LAND OFFICE	- AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G							
- }	<del></del>	4								
	TRANSPORTER   OIL /   GAS /									
Į	OPERATOR /	_		•						
۹.	PRORATION OFFICE									
	El Paso Natural Gas Company									
	PO Box 990, Farmington, NM									
	Reason(s) for filing (Check proper box)  Other (Please explain)									
1	New Well Y Change in Transporter of:									
	i iii	OII Dry Ga	s							
	Recompletion		751							
	Change in Ownership	Casinghead Gas Conden	isate []							
	If change of ownership give name and address of previous owner									
**	DESCRIPTION OF WELL AND	LEASE		(C 31/1-7						
31.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	Lease No.						
	San Juan 29-7 Unit	105 Basin Dakot	(State) Fede	eral or Fee E 5114-4						
	Location	100 202								
		5 North	a and 1145 Feet From	East						
	Unit Letter A : 82	5 Feet From The North Lin	e and 1145 Feet From	m ine						
	2.5	washin 29N Range	7W , NMPM,	Rio Arriba county						
	Line of Section 30 To	wnship Z9IN Range	, NMPM,							
			_							
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Cine address to which are	proved copy of this form is to be sen!)						
	Name of Authorized Transporter of Ci	cr Condensate								
	El Paso Natural G	as Company	PO Box 990, Fa	armington, NM 87401						
	Name of Authorized President Co	isinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which app	proved copy of this form is to be sent)						
	El Paso Natural G	El Paso Natural Gas Company PO Box 990, Farmington, NM 87401								
		Two Page Is as getually connected? When								
	If well produces oil or liquids, give location of three.	A 36 29N 7W	!							
			-incommingling order number							
	If this production is commingled w	ith that from any other lease or pool,	give comminging order idinoer.							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.						
	Designate Type of Completi	on – (X)	X							
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Date Spudset	4 <u>-</u>	7777'	7769'						
	5-30-73	8-11-73	<u> </u>	Tubing Depth						
	Elevations DE, SAB, RT, CR, etc.,	Name of Producing Formation	Top &1/Gas Pay							
	6432 GL	Dakota	7526'	7743'						
	Perforations 7526', 7528', 7538', 7540', 7638', 7640', 7682', 7684'  Depth Casing Shoe									
		7705', 7712', 7734', 7736', 7756' and 7758'								
	TUBING, CASING, AND CEMENTING RECORD									
	FOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	13 374"	9 5/8"	216'	225 cu. ft.						
	\$ 374	7''	3597'	272 cu, ft.						
		_ <del></del>		<del></del>						
4.	6 1/4"	4 1/2"	7777'	+ 638 cu. ft. tubing						
•		1 1/2"								
y.	TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OUT OF First New Cit Hun To Tonks Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Con								
4	OIL WELL	able for this de	Producing Mand of tom, pump, gas	lift atc.)						
3	Date First New Ctl Run To Tanks	Date of Test	Producing Whiled From, pump, gas	let and						
3	!		1 1 1 1 1	Total of the state						
13°	Lungth of Test	Tubing Pressure	Casing Pressure	Choke Size						
7	į									
*	Actual Fred, During Test	Cil-Bb.	Water-Apis. CON COM	Gas-MCF						
2		Alig 27 1373								
			JIL CON S							
2	CASSETT	OIL CON COM								
1	Carrel State Time MCE/O	If ength of Test	Bbls. Condensate/MMCF							
. <u>B</u>	7 AUGU, F. 921 1. 1881 - MOF/D	Longer of Tool	2213. Condensate, winter	Gravity of Conjunions						