

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
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District Office

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JUN - 7 1999

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 29-7 UNIT 106 API #: 300392064500

Location of Well:

Unit Letter: K 1650'S 1840'W Section: 36

Township: 029N Range: 007W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 12/98

Date Workover Procedures were Completed: 12/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
CLEANOUT WELL & REPLACE BAD TUBING

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN DAKOTA

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

12/8, 19 98.

35.8
District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650' FSL, 1840' FWL, Sec. 36, T-29-N, R-7-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-20645 5. Lease Number 6. State Oil & Gas Lease # E-5111-7 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. 106 9. Pool Name or Wildcat Basin Dakota 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Tubing repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-3-98 MIRU. ND WH. NU BOP. TIH, tag up @ 8036'. TOOH w/250 jts 1 1/2" tbg. SDON.
12-4-98 TIH w/bit to 7840'. Pump 500 gal 15% HCl, followed by 5 bbl wtr. Circ hole
clean to PBTD @ 8040'. SD for weekend.
12-7-98 Circ hole clean. TOOH. TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbg, landed
@ 7954'. ND BOP. NU WH. SDON.
12-8-98 Blow well & CO. RD. Rig released.

RECEIVED
DEC 15 1998
OIL CON. DIV.
OFFICE

SIGNATURE *Charlie T. Perrin* Regulatory Administrator December 14, 1998
no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by _____ Title _____ Date DEC 15 1998

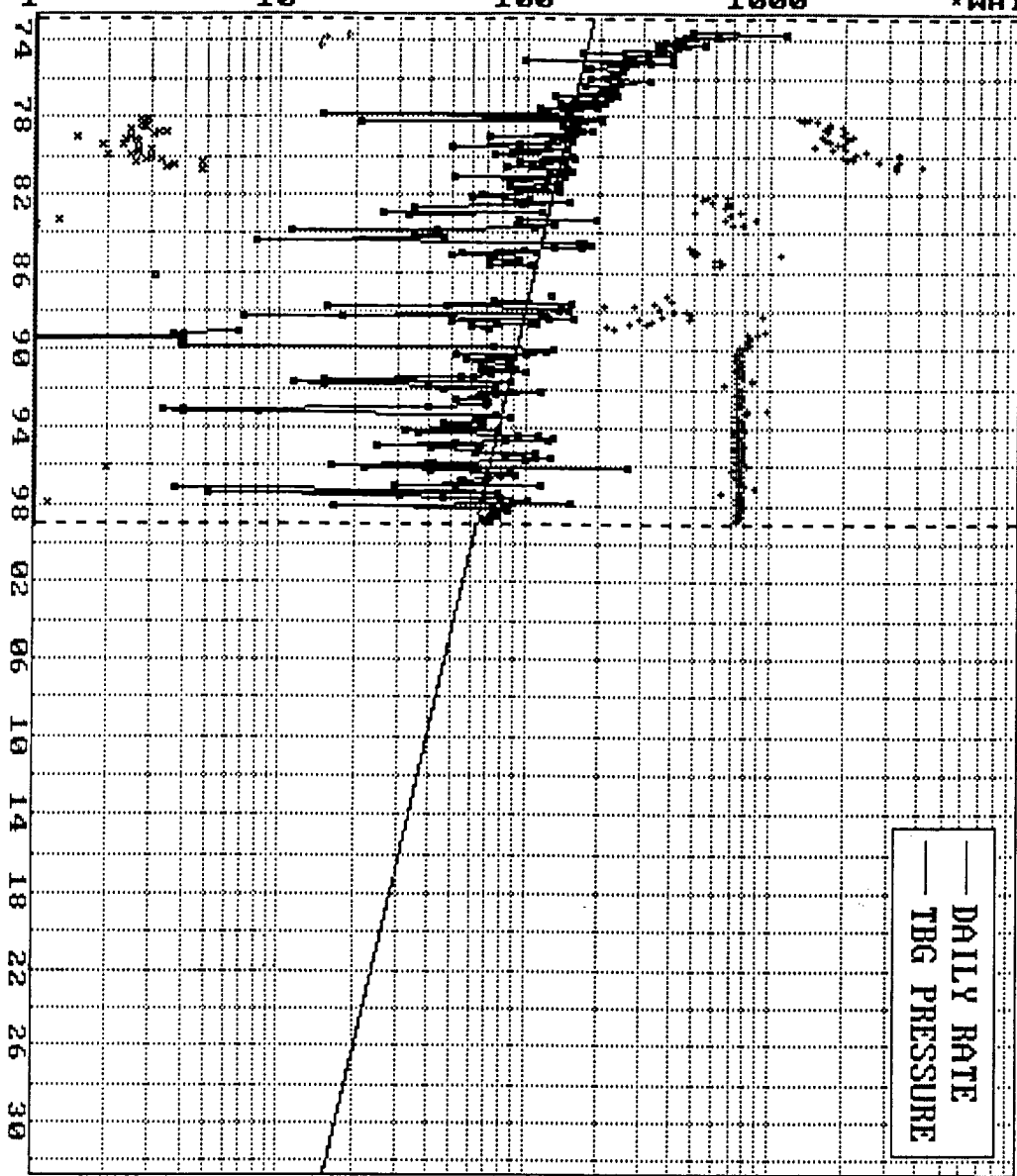
Browsing: SAN JUAN 29-7 UNIT | 106
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----	---W
	Bbl	Mcf	B
10/31/97	3135		
11/30/97	2704		
12/31/97	4662		
01/31/98	507		
02/28/98	2256		
03/31/98	2526		
04/30/98	2612		
05/31/98	2241		
06/30/98	2299		
07/31/98	2390		
08/31/98	2204		
09/30/98	2020		
10/31/98	2188		

0.1	1	10	100	• OIL
0.01	0.1	1	10	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before Jokers

SAN JUAN 29-7 UNIT : 106 : 44893A



— DAILY RATE
— TBG PRESSURE

Prop 530 *

○ • WATER Rbls/d

Major = GAS

Expected Production

San Juan 29-7 Unit # 106

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/98		1,944		12/1/18		857
1/1/99		1,937		1/1/19		854
2/1/99		1,930		2/1/19		851
3/1/99		1,924		3/1/19		848
4/1/99		1,917		4/1/19		845
5/1/99		1,911		5/1/19		842
6/1/99		1,904		6/1/19		839
7/1/99		1,898		7/1/19		837
8/1/99		1,891		8/1/19		834
9/1/99		1,885		9/1/19		831
10/1/99		1,878		10/1/19		828
11/1/99		1,872		11/1/19		825
12/1/99		1,866		12/1/19		822
1/1/00		1,859		1/1/20		820
2/1/00		1,853		2/1/20		817
3/1/00		1,847		3/1/20		814
4/1/00		1,840		4/1/20		811
5/1/00		1,834		5/1/20		808
6/1/00		1,828		6/1/20		806
7/1/00		1,822		7/1/20		803
8/1/00		1,815		8/1/20		800
9/1/00		1,809		9/1/20		797
10/1/00		1,803		10/1/20		795
11/1/00		1,797		11/1/20		792
12/1/00		1,791		12/1/20		789
1/1/01		1,785		1/1/21		787
2/1/01		1,779		2/1/21		784
3/1/01		1,773		3/1/21		781
4/1/01		1,766		4/1/21		779
5/1/01		1,760		5/1/21		776
6/1/01		1,754		6/1/21		773
7/1/01		1,748		7/1/21		771
8/1/01		1,743		8/1/21		768
9/1/01		1,737		9/1/21		765
10/1/01		1,731		10/1/21		763
11/1/01		1,725		11/1/21		760
12/1/01		1,719		12/1/21		758
1/1/02		1,713		1/1/22		755
2/1/02		1,707		2/1/22		753
3/1/02		1,701		3/1/22		750
4/1/02		1,696		4/1/22		747
5/1/02		1,690		5/1/22		745
6/1/02		1,684		6/1/22		742
7/1/02		1,678		7/1/22		740
8/1/02		1,673		8/1/22		737
9/1/02		1,667		9/1/22		735
10/1/02		1,661		10/1/22		732
11/1/02		1,656		11/1/22		730

Expected Production

San Juan 29-7 Unit # 106

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/02		1,650		12/1/22		727
1/1/03		1,644		1/1/23		725
2/1/03		1,639		2/1/23		722
3/1/03		1,633		3/1/23		720
4/1/03		1,628		4/1/23		717
5/1/03		1,622		5/1/23		715
6/1/03		1,616		6/1/23		713
7/1/03		1,611		7/1/23		710
8/1/03		1,605		8/1/23		708
9/1/03		1,600		9/1/23		705
10/1/03		1,595		10/1/23		703
11/1/03		1,589		11/1/23		700
12/1/03		1,584		12/1/23		698
1/1/04		1,578		1/1/24		696
2/1/04		1,573		2/1/24		693
3/1/04		1,568		3/1/24		691
4/1/04		1,562		4/1/24		689
5/1/04		1,557		5/1/24		686
6/1/04		1,552		6/1/24		684
7/1/04		1,546		7/1/24		682
8/1/04		1,541		8/1/24		679
9/1/04		1,536		9/1/24		677
10/1/04		1,531		10/1/24		675
11/1/04		1,525		11/1/24		672
12/1/04		1,520		12/1/24		670
1/1/05		1,515		1/1/25		668
2/1/05		1,510		2/1/25		666
3/1/05		1,505		3/1/25		663
4/1/05		1,500		4/1/25		661
5/1/05		1,494		5/1/25		659
6/1/05		1,489		6/1/25		656
7/1/05		1,484		7/1/25		654
8/1/05		1,479		8/1/25		652
9/1/05		1,474		9/1/25		650
10/1/05		1,469		10/1/25		648
11/1/05		1,464		11/1/25		645
12/1/05		1,459		12/1/25		643
1/1/06		1,454		1/1/26		641
2/1/06		1,449		2/1/26		639
3/1/06		1,444		3/1/26		637
4/1/06		1,439		4/1/26		634
5/1/06		1,434		5/1/26		632
6/1/06		1,430		6/1/26		630
7/1/06		1,425		7/1/26		628
8/1/06		1,420		8/1/26		626
9/1/06		1,415		9/1/26		624
10/1/06		1,410		10/1/26		622
11/1/06		1,405		11/1/26		619

Expected Production

San Juan 29-7 Unit # 106

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/06		1,401		12/1/26		617
1/1/07		1,396		1/1/27		615
2/1/07		1,391		2/1/27		613
3/1/07		1,386		3/1/27		611
4/1/07		1,382		4/1/27		609
5/1/07		1,377		5/1/27		607
6/1/07		1,372		6/1/27		605
7/1/07		1,368		7/1/27		603
8/1/07		1,363		8/1/27		601
9/1/07		1,358		9/1/27		599
10/1/07		1,354		10/1/27		597
11/1/07		1,349		11/1/27		595
12/1/07		1,344		12/1/27		593
1/1/08		1,340		1/1/28		591
2/1/08		1,335		2/1/28		589
3/1/08		1,331		3/1/28		587
4/1/08		1,326		4/1/28		585
5/1/08		1,322		5/1/28		583
6/1/08		1,317		6/1/28		581
7/1/08		1,313		7/1/28		579
8/1/08		1,308		8/1/28		577
9/1/08		1,304		9/1/28		575
10/1/08		1,299		10/1/28		573
11/1/08		1,295		11/1/28		571
12/1/08		1,290		12/1/28		569
1/1/09		1,286		1/1/29		567
2/1/09		1,282		2/1/29		565
3/1/09		1,277		3/1/29		563
4/1/09		1,273		4/1/29		561
5/1/09		1,269		5/1/29		559
6/1/09		1,264		6/1/29		557
7/1/09		1,260		7/1/29		555
8/1/09		1,256		8/1/29		553
9/1/09		1,251		9/1/29		552
10/1/09		1,247		10/1/29		550
11/1/09		1,243		11/1/29		548
12/1/09		1,239		12/1/29		546
1/1/10		1,234		1/1/30		544
2/1/10		1,230		2/1/30		542
3/1/10		1,226		3/1/30		540
4/1/10		1,222		4/1/30		539
5/1/10		1,218		5/1/30		537
6/1/10		1,214		6/1/30		535
7/1/10		1,209		7/1/30		533
8/1/10		1,205		8/1/30		531
9/1/10		1,201		9/1/30		529
10/1/10		1,197		10/1/30		528
11/1/10		1,193		11/1/30		526

Expected Production

San Juan 29-7 Unit # 106

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/10		1,189		12/1/30		524
1/1/11		1,185		1/1/31		522
2/1/11		1,181		2/1/31		520
3/1/11		1,177		3/1/31		519
4/1/11		1,173		4/1/31		517
5/1/11		1,169		5/1/31		515
6/1/11		1,165		6/1/31		513
7/1/11		1,161		7/1/31		512
8/1/11		1,157		8/1/31		510
9/1/11		1,153		9/1/31		508
10/1/11		1,149		10/1/31		506
11/1/11		1,145		11/1/31		505
12/1/11		1,141		12/1/31		503
1/1/12		1,137		1/1/32		501
2/1/12		1,133		2/1/32		500
3/1/12		1,130		3/1/32		498
4/1/12		1,126		4/1/32		496
5/1/12		1,122		5/1/32		495
6/1/12		1,118		6/1/32		493
7/1/12		1,114		7/1/32		491
8/1/12		1,110		8/1/32		489
9/1/12		1,107		9/1/32		488
10/1/12		1,103		10/1/32		486
11/1/12		1,099		11/1/32		484
12/1/12		1,095		12/1/32		483
1/1/13		1,092		1/1/33		481
2/1/13		1,088		2/1/33		480
3/1/13		1,084		3/1/33		478
4/1/13		1,081		4/1/33		476
5/1/13		1,077		5/1/33		475
6/1/13		1,073		6/1/33		473
7/1/13		1,070		7/1/33		471
8/1/13		1,066		8/1/33		470
9/1/13		1,062		9/1/33		468
10/1/13		1,059		10/1/33		467
11/1/13		1,055		11/1/33		465
12/1/13		1,051		12/1/33		463
1/1/14		1,048		1/1/34		462
2/1/14		1,044		2/1/34		460
3/1/14		1,041		3/1/34		459
4/1/14		1,037		4/1/34		457
5/1/14		1,034		5/1/34		456
6/1/14		1,030		6/1/34		454
7/1/14		1,027		7/1/34		453
8/1/14		1,023		8/1/34		451
9/1/14		1,020		9/1/34		449
10/1/14		1,016		10/1/34		448
11/1/14		1,013		11/1/34		446

Expected Production

San Juan 29-7 Unit # 106

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/14		1,009		12/1/34		445
1/1/15		1,006		1/1/35		443
2/1/15		1,002		2/1/35		442
3/1/15		999		3/1/35		440
4/1/15		996		4/1/35		439
5/1/15		992		5/1/35		437
6/1/15		989		6/1/35		436
7/1/15		985		7/1/35		434
8/1/15		982		8/1/35		433
9/1/15		979		9/1/35		431
10/1/15		975		10/1/35		430
11/1/15		972		11/1/35		428
12/1/15		969		12/1/35		427
1/1/16		965		1/1/36		426
2/1/16		962		2/1/36		424
3/1/16		959		3/1/36		423
4/1/16		956		4/1/36		421
5/1/16		952		5/1/36		420
6/1/16		949		6/1/36		418
7/1/16		946		7/1/36		417
8/1/16		943		8/1/36		416
9/1/16		939		9/1/36		414
10/1/16		936		10/1/36		413
11/1/16		933		11/1/36		411
12/1/16		930		12/1/36		410
1/1/17		927		1/1/37		408
2/1/17		924		2/1/37		407
3/1/17		920		3/1/37		406
4/1/17		917		4/1/37		404
5/1/17		914		5/1/37		403
6/1/17		911		6/1/37		402
7/1/17		908		7/1/37		400
8/1/17		905		8/1/37		399
9/1/17		902		9/1/37		397
10/1/17		899		10/1/37		396
11/1/17		896		11/1/37		395
12/1/17		893		12/1/37		393
1/1/18		890		1/1/38		392
2/1/18		886		2/1/38		391
3/1/18		883		3/1/38		389
4/1/18		880		4/1/38		388
5/1/18		877		5/1/38		387
6/1/18		874		6/1/38		385
7/1/18		871		7/1/38		384
8/1/18		869		8/1/38		383
9/1/18		866		9/1/38		382
10/1/18		863		10/1/38		380
11/1/18		860		11/1/38		379