

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1421.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ K ☐ OTHER	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-7 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401	9. WELL NO. 109
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) at surface 1190' N, 790'	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. PERMIT NO.	11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA Sec. 30, T-29-N, R-7-W NMPM
12. ELEVATIONS (Show whether DE, RT, GR, etc.) 6407' GL	12. COUNTY OR PARISH, 13. STATE Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-21-77 T.D. 3447'. Ran 8 joints 7", 20#, K-55 intermediate casing, 3436' set at 3447'. Cemented with 264 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2050'.

03-27-77 T.D. 7654'. Ran 242 joints 4 1/2", 10.5#, K-55 production casing, 7654' set at 7654'. Float collar set at 7647'. Cemented with 651 cu. ft. cement. WOC 18 hours. Top of cement at 2900'.

09-17-77 PBD 7647'. Tested casing to 4000# - ok. Perfed 7390, 7406, 7415, 7420, 7488, 7522, 7566, 7590, 7595, 7600' with 1 shot per zone. Fraced with 60,000#--40/60 sand and 66,108 gallons treated water. Flushed with 4914 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Quinn

TITLE

Drilling Clerk

DATE

9-19-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
SEP 20 1977