	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION TOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-1  Effective 1-1-65
1.	L.S.G.S.  LAND OFFICE  TRANSPORTER GAS  OPERATOR  PROBATION OFFICE  Operator			
	El Paso Natural Gas Company			
	Address  P. O. Box 990, Farmington, New Mexico 87401  Reason(s) for filing (Check via, er box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Basin Dake		of Lease Lease No.
	San Juan 29-7 Unit 109 Basin Dakota State, Federal or Fee SF 078503  Unit Letter A 1190 Feet From The North Line and 790 Feet From The East			
	Line of Stion 30 To	ownship 29-N Range	B	D: 4 ::
***				Rio Arriba County
111.	Name of Authorized Transporter of Cil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 990, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company  P. O. Box 990, Farmington, New Mexico  If well produces oil of Hquids, Unit   Sec.   Twp.   Page.   Is gas actually connected?   When			
	give location of tanks.	A 30 29-N 7-W	<del> </del>	İ
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Restv.   Diff. Restv.    Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	8-15-77	9-26-77	7654	7647'.
	Elevations (DF, RKB, RT, GR, etc.) 6407' Gr.	Name of Producing Formation  Dakota	Top #11/Gas Pay 7390	Tubing Depth 7535 †
	Perforations 7390, 7406, 7413, 7420	, 7488, 7522, 7566, 759		Depth Casing Shoe
		TUBING, CASING, A	ND CEMENTING RECORD	
	13 3/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 3/4"	9 5/8"	2321	224 cu.ft.
	6 1/4"	4 1/2"	3447' 7654'	264 cu.ft.
		1 1/2"	75351	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gda - MCF
[	GAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gratily of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2552	Casing Pressure (Shut-in) 2552	Choke Size
VI.	CERTIFICATE OF COMPLIAN		011 001101	ERVATION COMMISSION
	Commission have been complied v	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED	
			TITLE SUPERVISOR DIVE	
	A D. Suises		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Drilling Clerk (Table)

October 25, 1977