District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

	Fe, NM 87504-	2088		S	anta Fe, NN	1 87504-208	88				DED REPORT	
I					LE AND A	UTHORIZ	ATION T	r 07				
Operator Name and Address									<sup>2</sup> OGRID Number			
Burlington Resources Oil & Gas PO Box 4289							}	14538 Reason for Filing Code				
Farmington, NM 87499							СО					
* API Number								° Pool Code				
30-039-21330				BASI	BASIN DAKOTA (PRORATED GAS)				71599			
Property Code Property Code SAN JUAN						rty Name			9	9 Well Number		
	007	465			SAN JUAN	29-/ UNI1				#109		
II. 10 Surfa					_		1	<del></del>		T =		
UI or lot no. A	Section 30	Towns 02	hip 9N	Range 007W	Lot.Idn	Feet from the 1190	North/South Li N	ine	Feet from the 790	East/West Line E	County RIO	
11.70	TT 1 T										ARRIBA	
11 Bottom UI or lot no.	Hole Lo	Towns	hip	Range	Lot.Idn	Feet from the	North/South Li	ine	Feet from the	East/West Line	County	
or or localo.	00000000										Ť	
12 Lse Code		13 Producing N	1ethod Code	<sup>14</sup> Gas Co	nnection Date	15 C-129 Permit	Number	<sup>16</sup> C-1	29 Effective Da	te 17 C-129 I	Expiration Date	
III. Oil an							T	21 O/0		T non in	imp i	
OG	nsporter RID		Transport and Ado	iress	20 1	POD			<u>-</u>	and Des	TR Location scription	
70	7057		FIELD SERV	/ICES			G		A-30-T029N-R007W			
		EL PAS	), TX 79978									
									. : :			
	1 777				-					L		
IV. Produ	iced Wat		POD			1	24 POD	ULST	R Location and	Description		
			0.0									
						<u></u>				<del></del>		
V. Well C		on Data	26 Ready	Date	27	TD	1	28 PB	ΓD	<sup>29</sup> Perfo	orations	
	Completic and Date	on Data	26 Ready	Date	27	TD		<sup>28</sup> PB	ΓD	<sup>29</sup> Perfo	orations	
²º Spu		on Data		Date  11 Casing & Tul			<sup>2</sup> Depth Set	28 PB	TD	<sup>29</sup> Perfo		
²º Spu	ıd Date	on Data						<sup>28</sup> PB	TD			
²º Spu	ıd Date	on Data						28 PB	ID			
²º Spu	ıd Date	on Data						28 PB	ID			
²º Spu	ıd Date	on Data						28 PB	TD			
²º Spu	ıd Date	on Data						28 PB*	ID			
2º Spu	nd Date  Hole Size							28 PB	TD			
VI. Well	nd Date  Hole Size  Test Dat	a		<sup>31</sup> Casing & Tul	bing Size	3	<sup>2</sup> Depth Set			" Sacks Cer	ment	
2º Spu	nd Date  Hole Size  Test Dat				bing Size		<sup>2</sup> Depth Set		Pressure		ment	
VI. Well	nd Date  Hole Size  Test Dat	a		<sup>31</sup> Casing & Tul	bing Size	3	<sup>2</sup> Depth Set		, Pressure	" Sacks Cer	ment	
VI. Well	nd Date  Hole Size  Test Dat	a 35 Gas Deliv		35 Test D.	bing Size	37 Test Length	<sup>2</sup> Depth Set	38 Tbg	, Pressure	33 Sacks Cer	ment	
VI. Well  14 Date New Oi  40 Choke Size  46 I hereby certi	Test Dat	a  S Gas Deliv  Oil	ery Date	36 Test D.  42 Water on Division hav	ate	37 Test Length	<sup>2</sup> Depth Set	38 Tbp	g. Pressure	33 Sacks Cer	ressure	
VI. Well  14 Date New Oi  40 Choke Size	Test Dat	a  S Gas Deliv  Oil	ery Date	36 Test D.  42 Water on Division hav	ate	37 Test Length	<sup>2</sup> Depth Set	38 Tbp	g. Pressure	39 Csg. Pr	ressure	
VI. Well  14 Date New Oi  40 Choke Size  44 I hereby certiwith and that the knowledge and	Test Dat  ify that the rune information I belief.	a  35 Gas Deliv  41 Oil  les of the Oil n given above	ery Date	36 Test D.  42 Water on Division hav	ate	37 Test Length	<sup>2</sup> Depth Set	³°Tbg	p. Pressure F  RVATION	39 Csg. Pr	ressure	
VI. Well  VI. Well  ** Date New Oi  ** Choke Size  ** I hereby cert with and that the knowledge and Signature:	Test Dat  ify that the rune information to belief.	a  35 Gas Deliv  41 Oil  les of the Oil n given above	ery Date	36 Test D.  42 Water on Division hav	ate	37 Test Length 43 Gas Approved by:	OIL CON	38 Tbg 44 AO	p. Pressure F RVATION havez	39 Csg. Pr	ressure	
VI. Well  14 Date New Oi  40 Choke Size  46 I hereby certive with and that the knowledge and Signature:  Printed Name: Dolores Di	Test Dat  ify that the rune information to belief.	a  35 Gas Deliv  41 Oil  les of the Oil n given above	ery Date	36 Test D.  42 Water on Division hav	ate	37 Test Length 43 Gas Approved by:	OIL CON Frank	38 Tbg  "AO  NSE  Γ. C  tt Su	Pressure  F  RVATION  havez  pervisor	39 Csg. Pr	ressure	
VI. Well  ** Date New Oi  ** Choke Size  ** I hereby certivity and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production	Test Dat  if that the rule information is belief.	a  35 Gas Deliv  41 Oil  les of the Oil n given above	ery Date	36 Test D. 42 Water on Division have complete to the	ate	37 Test Length 43 Gas Approved by:	OIL CON Frank	38 Tbg  "AO  NSE  Γ. C  tt Su	Pressure  F  RVATION  havez  pervisor	39 Csg. Pr	ressure	
VI. Well  "Date New Oi  "Choke Size  "I hereby certiwith and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96	Test Dat  ify that the rune information belief.	a  35 Gas Deliv  41 Oil  les of the Oil in given above	ery Date  Conservation is true and	36 Test D. 42 Water on Division hav complete to the (505)	ate  we been complied to best of my  326-9700	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CON Frank	38 Tbg  "AO  NSE  Γ. C  tt Su	Pressure  F  RVATION  havez  pervisor	39 Csg. Pr	ressure	
VI. Well  "Date New Oi  "Choke Size  "I hereby certiwith and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96	Test Dat  ify that the rune information belief.  Associa	a  35 Gas Deliv  41 Oil  les of the Oil in given above  te	ery Date  Conservation is true and	36 Test D. 42 Water on Division hav complete to the (505)	ate  we been complied to best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CON Frank	38 Tbg  "AO  NSE  Γ. C  tt Su	Pressure  F  RVATION  havez  pervisor	39 Csg. Pr	ressure	
VI. Well  "Date New Oi  "Choke Size  "I hereby cert with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  "If this is a che 14538 Meridian	Test Dat  ify that the rune information belief.  Associa  ange of opera Oil Production evious Opera	a  35 Gas Deliv  41 Oil  les of the Oil in given above  te  tor fill in the	ery Date  Conservation is true and	36 Test D. 42 Water on Division hav complete to the (505)	ate  we been complied to best of my  326-9700	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CON Frank	38 Tbg  "AO  NSE  Γ. C  tt Su	Pressure  F  RVATION  havez  pervisor	39 Csg. Pr	ressure ethod	