	DISTRIBUTION SANTA FE FILE L S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
1.	TRANSPORTER OIL / GAS / OPERATOR / PROPATION OFFICE Operator			
	EL PASO NATURAL GAS COMPANY Address			
	P.O. BOX 990, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (track proper box) Other (Please explain)			
	New Well X. Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	ids	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	San Juan 29-7 Unit	110 Basin Dako	i	deral or Fee SF 078503
	Location Unit Letter G 184	10 Feet From The North Li	ne and 1830 Feet F	rom TheEast
	Line c. Filion 31 Tox	wnship 29-N Range	7-W , NMPM, Rio	Arriba County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Cil or Condensate X Address (Give address to which approved copy of the				•
	EL PASO NATURAL GAS CO		BOX 990, FARMINGTON Address (Give address to which a	, NEW MEXICO pproved copy of this form is to be sent)
	EL PASO NATURAL GAS CO		BOX 990, FARMINGTON	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When
	If this production is commingled wit		give commingling order number:	
. V .	Designate Type of Completic	on - (X)	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7/21/77 Elevations (DF, RKB, RT, GR, etc.,	9/26/77 Name of Producing Formation	7845! Top Oil/Gas Pay	7836 Tubing Depth
	6644' GR	Dakota	7595 *	7795 !
	Perforations			Depth Casing Shoe
	7595,7601,7613,7621,76	593,7730,7771,7791,7806 TUBING, CASING, AN	D CEMENTING RECORD	7845'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8"	316'	377 cu. ft.
	8 3/4" 6 1/4"	7'' 4 1/2''	3639! 7845!	266 cu. ft. 645 cu. ft.
	0 1/4	1 1/2"	7795!	tbg.
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
i	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Cholye Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF
l				——————————————————————————————————————
	GAS WELL	It such ad Tage	: Dula Candinana Arion	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_ [1542	2557	
71.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION	

VI.

III.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Clerk

(Title)

October 4, 1977 (Date)

1975 1879 PM APPROVED.

By Original Signed by A. R. Kendrick

SUPERVISOR DIST. 43 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation texts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.