## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Julian, 1.001	ces and Reports on Wells		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	5.	Lease Number SF-078503
l. Type of Well GAS	OCT 2004	6.	If Indian, All. or Tribe Name
2. Name of Operator	RECEIVED	9 7.	Unit Agreement Nam
RESOURCES OIL &	GAS COMPANY OIL CON. DIV		San Juan 29-7 Unit
3. Address & Phone No. of Operate		ž 8.	Well Name & Number
PO Box 4289, Farmington, NM		9.	
Location of Well, Footage, Sec. 1840'FNL, 1830'FEL, Sec.31, T.	C., T, R, M	10.	30-039-21331 Field and Pool
1040 FMB, 1030 FEB, 3eC.31, 1	-23-N, R-/-W, NMPM	11.	Blanco MV/Basin DK County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO IND		r, other	DATA
<pre>Type of Submission</pre>	Type of Action Abandonment Chang	ge of Pl	ans
Subsequent Report	X Recompletion New	Construc	
Final Abandonment	Casing Repair Water	r Shut o	ff
	Albering Caging Conve	ersion t	o Injection
Final Abandonment	_X_ Other - Commingle		,
3. Describe Proposed or Comple	X Other - Commingle		
It is intended to recomplet to the attached pro	X Other - Commingle	saverde lso atta	formation according
It is intended to recomplet to the attached pro well is recompleted will be submitted.	_X_ Other - Commingle  eted Operations  te the subject well to the Mesocedure. A new C-102 plat is a	saverde lso atta	formation according
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

		WE	LL LO	CATION	I AND ACR	EAGE DEDI	CATION PL	.AT			
API Number				<sup>2</sup> Pool Code	:	<sup>3</sup> Pool Name					
30-039-21331 72319/71599				В1	Blanco Mesaverde/ Basin Dakota						
* Property Code				<sup>1</sup> Property	Property Name * Well Number				Well Number		
7465 San Juan				Juan 29-7 l	n 29-7 Unit				_110		
OGRID No.				¹ Operator Name				' Elevation			
14538 Burlington				on Resources Oil & Gas Company, LP				6644' GR			
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
G	31	29N	7 W	ļ	1840'	North	1830'	East		RA	
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County	
13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.  DK-E/320  DK-E/320											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
16 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
Origina	-		77				l hereby cer	tify that the i	nformation	TIFICATION  consained herein is knowledge and belief	

Fred B. Kerr, Jr. 2-1-77 Signature Peggy Cole **Printed Name** Regulatory Supervisor  $\subseteq$ OIL CON. DIV DIST. 3 m Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

## **Sundry Notice Submittal**

Well: San Juan 29-7 Unit 110

Unit G, Sec. 31, T29N, R07W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3930'-5814'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved: Bruce Doug Drilling Superintendent	8-17-01 Date
Approved: May (ale Regulatory	<u>8-20-01</u> Date
Sundry needed Yes ✓ No □	