UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wells		
		5.	Lease Number SF-078503
1. Type of Well GAS		6.	
2. Name of Operator		7.	Unit Agreement Name San Juan 29-7 Unit
BURLINGTON	£ GAS COMPANY		
1011	& GAS COMPANI	8.	Well Name & Number
3. Address & Phone No. of Operat	tor		San Juan 29-7 U #110
PO Box 4289, Farmington, NM 87499 (505) 326-9700			API Well No. 30-039-21331
4. Location of Well, Footage, Se	ec., T, R, M	10.	Field and Pool
1840' FNL, 1830' FEL, Sec. 31, T-29-N, R-7-W, NMPM		11.	Basin Dakota County and State Rio Arriba Co, NM
X_ Notice of Intent Subsequent Report Final Abandonment 13. Describe Proposed or Comp It is intended to repair attached procedure.	Plugging Back Non Casing Repair Wat Altering Casing Con X Other - Tubing Repair	er Shut o	Fracturing off to Injection
	DECEIVE N Jun 1 9 1998 I OIL GOM. DIV	(D) 72	RECEIVED BLM 98 JUN 1 1 PM 3: 070 FARMINGTON,
14. I hereby certify that the	pin 3	-	2 3 - 3
Signed LAMY Shall hell	TL8) Title <u>Regulatory Admin</u>	<u>istrator</u> I	Date 6/5/98 KH
(This space for Federal or State APPROVED BY SIDnane W. Spencer CONDITION OF APPROVAL, if any:	e Office use)Title	Date _	JUN 1 7 1998

San Juan 29-7 Unit #110

Basin Dakota

Unit G, Sec. 31, T-29-N, R-7-W

Latitude / Longitude: 36° 41.08884' / 107° 36.54420' Recommended Tubing Repair Procedure 5/22/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 13'.

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- 2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
- 3. Dakota, 1-1/2", 2.9#, V-55 tubing set at 7795' (247 jts). Broach tubing and set tubing plug in nipple at 7762'. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 7836'. TOOH and stand back 1-1/2" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
- 4. PU and TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" workstring and round trip to PBTD, cleaning out with air/mist. NOTE: When using air/mist, mist rate must not be less than 12 bph. Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. LD 2-3/8" workstring.
- 5. TIH with one joint of 1-1/2" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 1-1/2" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing. Replace any bad joints. CO to PBTD with air/mist.
- 6. PU above the top Dakota perforation at 7595' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing and report this gauge after final clean-up.
- 7. Land tubing at 7770'. Broach upper 1/2 of production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 4. Jonn Jovel Approved: Bruce W. Brung 6-1-98
Operations Engineer 5/22/98 Drilling Superintendent

Contact:

L. Tom Loveland

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