

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1830' FEL, Sec. 31, T-29-N, R-7-W, NMPM

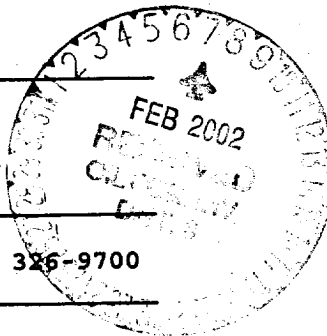
DHC-518az

5. Lease Number
SF-078503

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 29-7 U #110
9. API Well No.
30-039-21331
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-4-02 MIRU. SD for weekend.
1-7-02 ND WH. NU BOP. PT BOP, OK. TOOH w/246 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5887'.
Load hole w/94 bbl 2% KCl wtr. PT CIBP & csg to 1000 psi, OK. SDON.
1-8-02 TOOH. TIH to ran CBL-CCL-GR. Tools stopped @ 4080'. TOOH. TIH w/3 7/8" gauge ring to
4080'. TOOH. TIH w/3 7/8" mill, mill to CIBP @ 5887'. TOOH. SDON.
1-9-02 TIH, ran CBL-CCL-GR @ 3800-5867', TOC @ 4920'. TOOH. (Verbal approval to squeeze
from Steve Mason, BLM). PT csg to 3000 psi/15 min, OK. TIH, perf 1 sqz hole @
3950'. TOOH. TIH w/4 1/2" FB pkr, set @ 3060'. Establish injection. SDON.
1-10-02 Reset pkr @ 3424'. Load annulus w/14 bbl 2% KCl wtr. PT pkr to 600 psi, OK.
Establish injection. Pump 5 bbl wtr ahead. Cmdt w/150 sx Class "B" neat cmt w/2%
calcium chloride. Displace w/20.5 bbl wtr. WOC. SDON.
1-11-02 TIH, release pkr, TOOH. TIH w/3 7/8" mill to 3000'. Tag cmt @ 3788'. Establish circ.
Mill cmt @ 3788-3965'. TIH to 4058'. Circ hole clean. TIH to tight spot @ 4080'.
Mill through tight spot @ 4080'. TOOH w/mill. TIH w/3 7/8" bit to 5300'. SDON.
1-12-02 TIH, tag CIBP @ 5887'. Load hole w/100 bbl 2% KCl wtr. Circ hole clean. TOOH. TIH,
ran CBL-CCL-GR @ 3000-5000', TOC @ 3350'. TOOH. PT csg & squeeze to 500 psi, OK.
TOOH. TIH, perf Point Lookout w/1 SPF @ 5507, 5508, 5520, 5531, 5538, 5550, 5552,
5554, 5565, 5580, 5582, 5588, 5592, 5602, 5614, 5616, 5618, 5634, 5640, 5658',
w/2 SPF @ 5671, 5677, 5700, 5710, 5721, 5763, 5780, 5796, 5820, 5836, 5847, 5859',
w/44 0.28" diameter holes total. SD for Sunday.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/28/02

no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

- 1-14-02 Acidize w/800 gal 15% HCl. Frac Point Lookout w/2216 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5484'. PT to 500 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4958, 4962, 4966, 4970, 4994, 4996, 5008, 5012, 5061, 5080, 5084, 5087, 5098, 5115, 5121, 5163, 5194, 5220, 5274, 5278, 5318, 5335, 5341, 5394, 5397, 5426, 5430, 5456, 5465' w/29 0.28" diameter holes total. Acidize w/800 gal 15% HCl. Frac Cliff House/Menefee w/2202 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4830'. PT to 500 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4055, 4107, 4124, 4218, 4280, 4282, 4298, 4300, 4305, 4350, 4358, 4360, 4420, 4425, 4430, 4455, 4460, 4510, 4542, 4550, 4600, 4614, 4619, 4665, 4670, 4740, 4750, 4771, 4790, 4805' w/30 0.28" diameter holes total. Acidize w/1500 gal 15% HCl. Frac Lewis w/760 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.
- 1-15-02 Blow well & CO.
- 1-16-02 TOOH. TIH w/3 7/8" mill. Blow well & CO. Establish circ. Mill on CIBP @ 4830'. Blow well & CO.
- 1-17-02 Blow well & CO. Mill out CIBP @ 4830'. TIH, blow well & CO.
- 1-18-02 Establish circ. Mill out CIBP @ 5484'. TIH, blow well & CO.
- 1-19/21-02 Blow well & CO.
- 1-22-02 Blow well & CO. Establish circ. Mill on CIBP @ 5887'. Blow well & CO.
- 1-23-02 Mill out CIBP @ 5887'. TIH to 6580'. TOOH. TIH, blow well & CO to PBD @ 7836'.
- 1-24-02 Blow well & CO. TOOH. TIH w/251 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7785'. (SN @ 7739'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota Commingle under DHC-518az.