

# BURLINGTON RESOURCES

September 26, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #110  
G Section 31, T-29-N, R-7-W  
30-039-21331



Gentlemen:

Attached is a copy of the allocation for the subject well that was recompleted 1-24-02. DHC-518az was issued for this well.

Gas: Mesaverde 78%  
Dakota 22%

Oil: Mesaverde 100%  
Dakota 0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation before and after work over operations. Since this well produced no condensate prior to the addition of the Mesaverde formation, condensate is being allocated solely to the Mesaverde formation.

Please let me know if you have any questions.

Sincerely,

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD - Santa Fe  
Bureau of Land Management

## Production Allocation Documentation

### San Juan 29-7 Unit #110

Production Allocation - WITH SIX MONTHS PRODUCTION

Based on Remaining Reserves

Mesaverde Recomplete January 2002

#### GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	325.6	22%
All	<u>1,458.5</u>	
Mesaverde	1,132.9	78%

#### Condensate

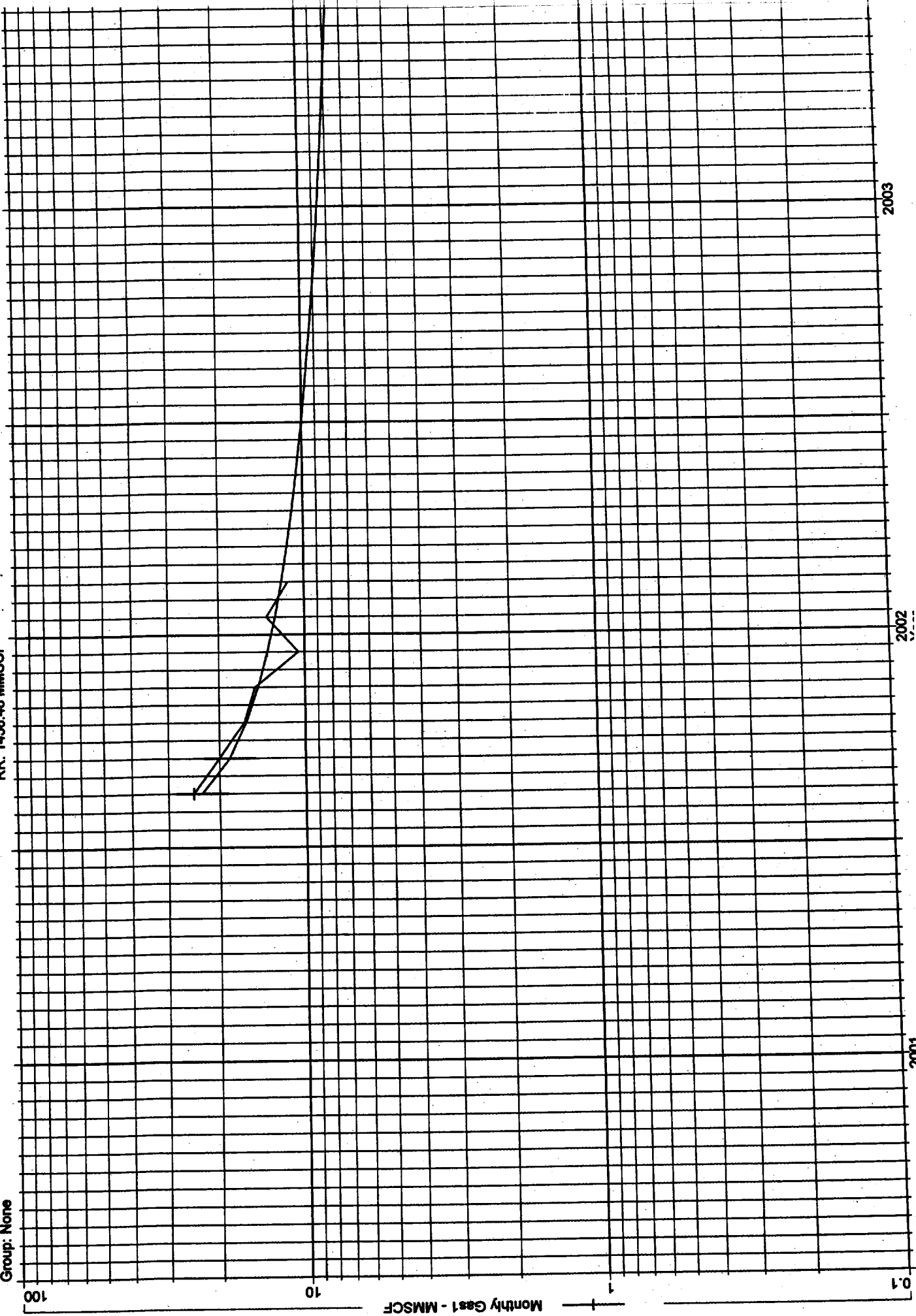
Since this well did not produce condensate until the Mesaverde formation was added, the condensate is being allocated solely to the Mesaverde.

SJ 29-7 UNIT 110 (ALL) (SJ 29-7 UNIT 110 (ALL)) Data: Feb.2002-Aug.2002

Production Curr:  
Oil: 0 MST  
Gas: 111.36 MMSCF  
Water: 0 MST  
Cond: 0 MST

Alloc ALL (Rate-Time)  
qi: 20.1192 MMSCF, Mar, 2002  
qf: 0.456844 MMSCF, Dec, 2051  
dl(hyp): 53  
RR: 1458.48 MMSCF

Operator:  
Field:  
Zone:  
Type: Other  
Group: None



Operator: DK Alloc (Rate-Time)  
 Field: qi: 4.65694 MMSCF, Nov. 1978  
 Zone: qf: 0.456574 MMSCF, Jun. 2031  
 Type: Other di(hyp): 35  
 Group: Well::allocs RR: 325.56 MMSCF

