## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 Supersedes Old C-104 and C-110 SAUTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND υ.s.G.**s**. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS API 30-039-21332 OPERATOR PRORATION OFFICE EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) لِعِا Charige in Transporter of: Dry Gas Recompletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 078503 BASIN DAKOTA SAN JUAN 29-7 UNIT Location \_\_\_\_Line and \_\_\_\_1395' Feet From The 2110\_ Feet From The Unit Letter County Rio Arriba 7W, NMPM, 29N Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate A Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. or Dry Gas X BOX 289, FARMINGTON, NEW MEXICO EL PASO NATURAL GAS CO. Is gas actually connected? P.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 29N: 7W K If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Plug Back Oll Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded 7812' 7829**'** 11/29/78 9/6/78 Elevations (DF, RKB, RT, GR, etc.) Top Gas Pay Tubing Depth Name of Producing Formation 7771 7591' DK 6642' GL Perforations 7591,7598,7606,7614,7622,7719,7725,7768,7774,7780,7787,7794, 7829 **'** 7800,7811 with 1 SPZ TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 224 cf 218' 9 5/8" 13 3/4" 278 cf 3605 7" 8 3/4" 650\_cf 4 1/2" 7829**'** 6 1/4" 7771 1 1/2" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Chok Tubing Pressure Length of Test Water - Bbls. OII - Bble. Actual Prod. During Test O/z

GAS WELL Gravity of Con Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 2522 2472 OIL CONSERVATION COMMISSION

APPROVED.

TITLE .

## CERTIFICATE OF COMPLIANCE

12/5/78

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. D.	Buses	
	(Signature)	
Drilling Clerk		
	(Title)	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DEC 1 5 1978

Original Signed by A. R. Kendrick

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. :

Separate Forms C-104 must be filed for each pool in multiply completed wells.