District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa					Santa Fe, NN					ENDED REPORT		
I		QUEST I				UTHORIZ	ATION T	O TRANSP				
			Operator N	ame and Add	dress				² OGRID Numb	per		
Burlington Resources Oil & Gas							L	14538				
PO Bo		00					³ Reason for Filing Code					
rarm:	NM 874	99				co - 7/11/96			/96			
	4 API N					1 Name						
30-039-21332				BASI	BASIN DAKOTA (PRORATED GAS)				71599			
⁷ Property Code					⁸ Prope	rty Name		⁹ Well Number				
007465					SAN JUAN 29-7 UNIT			#111				
							<u> </u>					
II. 10 Surfa					·							
UI or lot no. K	Section 31	Townsi 02		ange 007W	Lot.Idn	Feet from the 2110	North/South Lin S	Feet from the	East/West Li W	ine County RIO		
1\					l	2110		1333		ARRIBA		
11 Bottom	Hole Lo	cation										
UI or lot no.	Section	Townsl	hip Ra	ange	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Li	ine County		
12 Lse Code		13 Producing M	lethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number 10	⁶ C-129 Effective I	Date 17 C-1	129 Expiration Date		
										-		
III Oil an	1 Cas Ti				·-·							
III. Oil and	d Gas I i isporter		Transporter	Nama	T 20 T	אטט	<u> </u>	²¹ O/G	1 22 POD	ULSTR Location		
	RID		and Addre	ess				"O/G		and Description		
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			, TX 79978									
90	10	Giant I	ndustries		177	2/10		0	v_31_m	029N-R007W		
30	18	5764 US	5764 US Hwy 64			1773410		· ·	V-2T-T	:029N-K007W		
		L & t m T to A	ton, NM 87401									
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		23 P	OD				²ª POD U	JLSTR Location a	nd Description			
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