

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

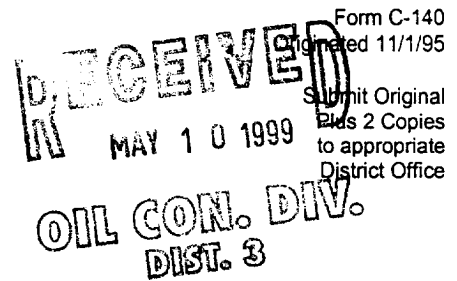
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 29-7 UNIT 111 API #: 300392133200

Location of Well:

Unit Letter: K 2110'S 1395'W Section: 31

Township: 029N Range: 007W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 8/98

Date Workover Procedures were Completed: 8/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
CLEANOUT WELLBORE & REPLACE 1-1/2" TUBING W/ 2-3/8" TUBING

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN DAKOTA

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benallegon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

8/10, 19 98.

35.8
District Supervisor, District 3
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

submitted in lieu of Form 3 5-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 SEP -1 PM 3:29

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2110' FSL, 1395' FWL, Sec. 31, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078503

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #111

9. API Well No.
30-039-21332

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

8-6-98 MIRU. ND WH. NU BOP. TOOH w/242 jts 1 1/4" tbg. SDON.

8-7-98 TIH w/RBP, set @ 120'. PT RBP. ND BOP. Repair secondary seal. NU BOP. TIH
w/retrieving tool. Release RBP, TOOH. TIH, tag up @ 7783'. SD for weekend.

8-10-98 Blow well & CO to PBTD @ 7812'. TOOH. TIH w/249 jts 2 3/8" 4.7# J-55 EUE
tbg, landed @ 7775'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/28/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

SEP 17 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

Browsing: SAN JUAN 29-7 UNIT | 111 | 45412A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N,1,2,3
Item: 2/18/19 Name: DATE Type: Da

--DATE--	----	OIL----	----	GAS----
		Bbl		Mcf
8/31/97				1240
9/30/97				1093
10/31/97				1004
11/30/97				2426
12/31/97				2175
1/31/98		0		1844
2/28/98		0		1222
3/31/98		0		1217
4/30/98		0		1434
5/31/98		0		1429
6/30/98		0		1409
7/31/98		0		1442

Expected Production Before Workover

SAN JUAN 29-7 UNIT : 111 : 45412A

Prop 198 *

☐ *WATER BHIS/d

*OIL
*WATER/GAS
*GAS
*WATER

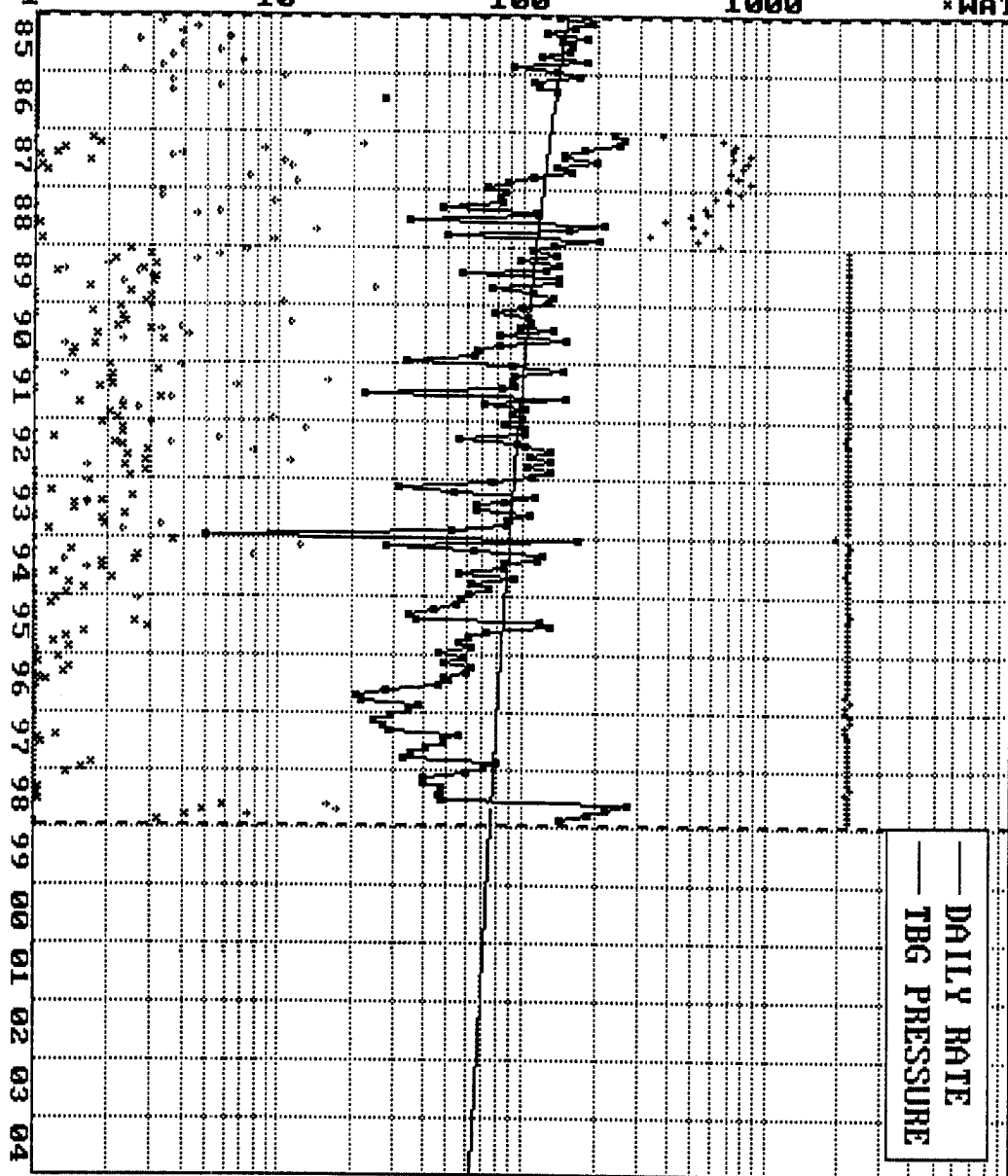
100
10
1000
1000

10
1
100
100

1
0.1
10
10

0.1
0.01
1
1

— DAILY RATE
— TBG PRESSURE



Major = GAS

Expected Production

San Juan 29-7 Unit # 111

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/98		1,487		8/1/18		737
9/1/98		1,483		9/1/18		734
10/1/98		1,479		10/1/18		732
11/1/98		1,474		11/1/18		730
12/1/98		1,470		12/1/18		728
1/1/99		1,466		1/1/19		726
2/1/99		1,461		2/1/19		724
3/1/99		1,457		3/1/19		722
4/1/99		1,453		4/1/19		719
5/1/99		1,449		5/1/19		717
6/1/99		1,444		6/1/19		715
7/1/99		1,440		7/1/19		713
8/1/99		1,436		8/1/19		711
9/1/99		1,432		9/1/19		709
10/1/99		1,428		10/1/19		707
11/1/99		1,423		11/1/19		705
12/1/99		1,419		12/1/19		703
1/1/00		1,415		1/1/20		701
2/1/00		1,411		2/1/20		699
3/1/00		1,407		3/1/20		697
4/1/00		1,403		4/1/20		695
5/1/00		1,399		5/1/20		693
6/1/00		1,395		6/1/20		691
7/1/00		1,391		7/1/20		689
8/1/00		1,386		8/1/20		687
9/1/00		1,382		9/1/20		685
10/1/00		1,378		10/1/20		683
11/1/00		1,374		11/1/20		681
12/1/00		1,370		12/1/20		679
1/1/01		1,366		1/1/21		677
2/1/01		1,362		2/1/21		675
3/1/01		1,358		3/1/21		673
4/1/01		1,354		4/1/21		671
5/1/01		1,350		5/1/21		669
6/1/01		1,346		6/1/21		667
7/1/01		1,342		7/1/21		665
8/1/01		1,339		8/1/21		663
9/1/01		1,335		9/1/21		661
10/1/01		1,331		10/1/21		659
11/1/01		1,327		11/1/21		657
12/1/01		1,323		12/1/21		655
1/1/02		1,319		1/1/22		653
2/1/02		1,315		2/1/22		651
3/1/02		1,311		3/1/22		649
4/1/02		1,308		4/1/22		647
5/1/02		1,304		5/1/22		646
6/1/02		1,300		6/1/22		644
7/1/02		1,296		7/1/22		642

Expected Production

San Juan 29-7 Unit # 111

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/02		1,292		8/1/22		640
9/1/02		1,289		9/1/22		638
10/1/02		1,285		10/1/22		636
11/1/02		1,281		11/1/22		634
12/1/02		1,277		12/1/22		632
1/1/03		1,274		1/1/23		631
2/1/03		1,270		2/1/23		629
3/1/03		1,266		3/1/23		627
4/1/03		1,262		4/1/23		625
5/1/03		1,259		5/1/23		623
6/1/03		1,255		6/1/23		621
7/1/03		1,251		7/1/23		620
8/1/03		1,248		8/1/23		618
9/1/03		1,244		9/1/23		616
10/1/03		1,240		10/1/23		614
11/1/03		1,237		11/1/23		612
12/1/03		1,233		12/1/23		611
1/1/04		1,230		1/1/24		609
2/1/04		1,226		2/1/24		607
3/1/04		1,222		3/1/24		605
4/1/04		1,219		4/1/24		604
5/1/04		1,215		5/1/24		602
6/1/04		1,212		6/1/24		600
7/1/04		1,208		7/1/24		598
8/1/04		1,205		8/1/24		597
9/1/04		1,201		9/1/24		595
10/1/04		1,198		10/1/24		593
11/1/04		1,194		11/1/24		591
12/1/04		1,191		12/1/24		590
1/1/05		1,187		1/1/25		588
2/1/05		1,184		2/1/25		586
3/1/05		1,180		3/1/25		584
4/1/05		1,177		4/1/25		583
5/1/05		1,173		5/1/25		581
6/1/05		1,170		6/1/25		579
7/1/05		1,166		7/1/25		578
8/1/05		1,163		8/1/25		576
9/1/05		1,160		9/1/25		574
10/1/05		1,156		10/1/25		573
11/1/05		1,153		11/1/25		571
12/1/05		1,149		12/1/25		569
1/1/06		1,146		1/1/26		568
2/1/06		1,143		2/1/26		566
3/1/06		1,139		3/1/26		564
4/1/06		1,136		4/1/26		563
5/1/06		1,133		5/1/26		561
6/1/06		1,129		6/1/26		559
7/1/06		1,126		7/1/26		558

Expected Production

San Juan 29-7 Unit # 111

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/06		1,123		8/1/26		556
9/1/06		1,120		9/1/26		554
10/1/06		1,116		10/1/26		553
11/1/06		1,113		11/1/26		551
12/1/06		1,110		12/1/26		550
1/1/07		1,107		1/1/27		548
2/1/07		1,103		2/1/27		546
3/1/07		1,100		3/1/27		545
4/1/07		1,097		4/1/27		543
5/1/07		1,094		5/1/27		542
6/1/07		1,090		6/1/27		540
7/1/07		1,087		7/1/27		538
8/1/07		1,084		8/1/27		537
9/1/07		1,081		9/1/27		535
10/1/07		1,078		10/1/27		534
11/1/07		1,075		11/1/27		532
12/1/07		1,071		12/1/27		531
1/1/08		1,068		1/1/28		529
2/1/08		1,065		2/1/28		527
3/1/08		1,062		3/1/28		526
4/1/08		1,059		4/1/28		524
5/1/08		1,056		5/1/28		523
6/1/08		1,053		6/1/28		521
7/1/08		1,050		7/1/28		520
8/1/08		1,047		8/1/28		518
9/1/08		1,044		9/1/28		517
10/1/08		1,041		10/1/28		515
11/1/08		1,038		11/1/28		514
12/1/08		1,034		12/1/28		512
1/1/09		1,031		1/1/29		511
2/1/09		1,028		2/1/29		509
3/1/09		1,025		3/1/29		508
4/1/09		1,022		4/1/29		506
5/1/09		1,019		5/1/29		505
6/1/09		1,016		6/1/29		503
7/1/09		1,013		7/1/29		502
8/1/09		1,011		8/1/29		500
9/1/09		1,008		9/1/29		499
10/1/09		1,005		10/1/29		497
11/1/09		1,002		11/1/29		496
12/1/09		999		12/1/29		495
1/1/10		996		1/1/30		493
2/1/10		993		2/1/30		492
3/1/10		990		3/1/30		490
4/1/10		987		4/1/30		489
5/1/10		984		5/1/30		487
6/1/10		981		6/1/30		486
7/1/10		978		7/1/30		485

Expected Production

San Juan 29-7 Unit # 111

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/10		976		8/1/30		483
9/1/10		973		9/1/30		482
10/1/10		970		10/1/30		480
11/1/10		967		11/1/30		479
12/1/10		964		12/1/30		477
1/1/11		961		1/1/31		476
2/1/11		959		2/1/31		475
3/1/11		956		3/1/31		473
4/1/11		953		4/1/31		472
5/1/11		950		5/1/31		471
6/1/11		947		6/1/31		469
7/1/11		945		7/1/31		468
8/1/11		942		8/1/31		466
9/1/11		939		9/1/31		465
10/1/11		936		10/1/31		464
11/1/11		934		11/1/31		462
12/1/11		931		12/1/31		461
1/1/12		928		1/1/32		460
2/1/12		926		2/1/32		458
3/1/12		923		3/1/32		457
4/1/12		920		4/1/32		456
5/1/12		917		5/1/32		454
6/1/12		915		6/1/32		453
7/1/12		912		7/1/32		452
8/1/12		909		8/1/32		450
9/1/12		907		9/1/32		449
10/1/12		904		10/1/32		448
11/1/12		901		11/1/32		446
12/1/12		899		12/1/32		445
1/1/13		896		1/1/33		444
2/1/13		894		2/1/33		442
3/1/13		891		3/1/33		441
4/1/13		888		4/1/33		440
5/1/13		886		5/1/33		439
6/1/13		883		6/1/33		437
7/1/13		881		7/1/33		436
8/1/13		878		8/1/33		435
9/1/13		875		9/1/33		434
10/1/13		873		10/1/33		432
11/1/13		870		11/1/33		431
12/1/13		868		12/1/33		430
1/1/14		865		1/1/34		428
2/1/14		863		2/1/34		427
3/1/14		860		3/1/34		426
4/1/14		858		4/1/34		425
5/1/14		855		5/1/34		423
6/1/14		853		6/1/34		422
7/1/14		850		7/1/34		421

Expected Production

San Juan 29-7 Unit # 111

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/14		848		8/1/34		420
9/1/14		845		9/1/34		419
10/1/14		843		10/1/34		417
11/1/14		840		11/1/34		416
12/1/14		838		12/1/34		415
1/1/15		835		1/1/35		414
2/1/15		833		2/1/35		412
3/1/15		830		3/1/35		411
4/1/15		828		4/1/35		410
5/1/15		826		5/1/35		409
6/1/15		823		6/1/35		408
7/1/15		821		7/1/35		406
8/1/15		818		8/1/35		405
9/1/15		816		9/1/35		404
10/1/15		814		10/1/35		403
11/1/15		811		11/1/35		402
12/1/15		809		12/1/35		401
1/1/16		807		1/1/36		399
2/1/16		804		2/1/36		398
3/1/16		802		3/1/36		397
4/1/16		799		4/1/36		396
5/1/16		797		5/1/36		395
6/1/16		795		6/1/36		394
7/1/16		792		7/1/36		392
8/1/16		790		8/1/36		391
9/1/16		788		9/1/36		390
10/1/16		786		10/1/36		389
11/1/16		783		11/1/36		388
12/1/16		781		12/1/36		387
1/1/17		779		1/1/37		386
2/1/17		776		2/1/37		384
3/1/17		774		3/1/37		383
4/1/17		772		4/1/37		382
5/1/17		770		5/1/37		381
6/1/17		767		6/1/37		380
7/1/17		765		7/1/37		379
8/1/17		763		8/1/37		378
9/1/17		761		9/1/37		377
10/1/17		758		10/1/37		376
11/1/17		756		11/1/37		374
12/1/17		754		12/1/37		373
1/1/18		752		1/1/38		372
2/1/18		750		2/1/38		371
3/1/18		747		3/1/38		370
4/1/18		745		4/1/38		369
5/1/18		743		5/1/38		368
6/1/18		741		6/1/38		367
7/1/18		739		7/1/38		366