

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE February 1, 1979

Operator El Paso Natural Gas Company		Lease San Juan 29-7 Unit #64-A	
Location SE 11-29-7		County Rio Arriba	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5870'	Tubing: Diameter 2 3/8	Set At: Feet 5791'
Pay Zone: From 4865'	To 5808'	Total Depth: 5870'	Shut In 1-25-79
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 903	+ 12 = PSIA 915	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 628	+ 12 = PSIA 640	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P <sub>w</sub> PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_t \times F_g \times F_{pv}$$

Q =

= \_\_\_\_\_ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left( \frac{\quad}{\quad} \right)^n =$$

Aof = \_\_\_\_\_ MCF/D



TESTED BY \_\_\_\_\_

WITNESSED BY \_\_\_\_\_

*C. R. Wagner*  
Well Test Engineer