

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name San Juan 29-7 Unit																					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name San Juan 29-7 Unit																					
2. Name of Operator El Paso Natural Gas Company										9. Well No. 64A																					
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401										10. Field and Pool, or Wildcat Blanco M.V.																					
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1590</u> FEET FROM THE <u>South</u> LINE AND <u>1655</u> FEET FROM _____										12. County Rio Arriba																					
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>29-N</u> RGE. <u>7-W</u> NMPM _____																															
15. Date Spudded 11-7-78					16. Date T.D. Reached 11-14-78					17. Date Compl. (Ready to Prod.) 2-1-79					18. Elevations (DF, RKB, RT, GR, etc.) 6389' GL					19. Elev. Casinghead											
20. Total Depth 5870'					21. Plug Back T.D. 5853'					22. If Multiple Compl., How Many					23. Intervals Drilled By Rotary Tools 0-5870'					Cable Tools											
24. Producing Interval(s), of this completion - Top, Bottom, Name 4865-5808' (MV)															25. Was Directional Survey Made No																
26. Type Electric and Other Logs Run Gamma-Ind; CDL-GR; Temp. Survey															27. Was Well Cored No																
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED											
9 5/8"				32.3#				221'				13 3/4"				224 cf															
7"				20#				3560'				8 3/4"				290 cf															
29. LINER RECORD																				30. TUBING RECORD											
SIZE				TOP				BOTTOM				SACKS CEMENT				SCREEN				SIZE				DEPTH SET				PACKER SET			
4 1/2"				3372'				5870'				431 cf								2 3/8"				5797'							
31. Perforation Record (Interval, size and number) 4865, 4979, 4987, 4995, 5029, 5036, 5043, 5051, 5058, 5073, 5078, 5089, 5119, 5127, 5145, 5153, 5223, 5230, 5237, 5280, 5285' w/1 SPZ. 5359, 5364, 5377, 5384, 5420, 5425, 5430, 5441, 5447, 5450, 5467, 5475, 5483, 5493, 5501, 5508, 5541, 5571, 5612, 5646, 5662, 5670, 5693, 5808' w/1 SPZ.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
										DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED																
										4865-5285'					73,000# sd; 134,000 gal. water																
										5359-5808'					88,000# sd; 156,000 gal. water																
33. PRODUCTION																															
Date First Production					Production Method (Flowing, gas lift, pumping, size and type pump) After Frac Gauge - 6400 MCF/D										Well Status (Prod. or Shut-in) Shut-in																
Date of Test 2-1-79				Hours Tested				Choke Size				Prod'n. For Test Period				Oil - Bbl.				Gas - MCF				Water - Bbl.				Gas - Oil Ratio			
Flow Tubing Press. SI 640				Casing Pressure SI 915				Calculated 24-Hour Rate				Oil - Bbl.				Gas - MCF				Water - Bbl.				Oil Gravity & API (Corr. P.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By C. R. Wagner																
35. List of Attachments																															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																															
SIGNED <u>J. P. Luiseo</u>										TITLE <u>Drilling Clerk</u>										DATE <u>March 5, 1979</u>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 4976	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5348	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4976	4976	-				
4976	5348	372	Mesa Verde				
5348	5870	522	Point Lookout				