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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -		7. Unit Agreement Name <u>San Juan 29-7 Unit</u>
2. Name of Operator <u>EL PASO NATURAL GAS CO.</u>		8. Farm or Lease Name <u>San Juan 29-7 Unit</u>
3. Address of Operator <u>BCX 289, FARMINGTON, NEW MEXICO</u>		9. Well No. <u>38A</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1740</u> FEET FROM THE <u>S</u> LINE AND <u>850</u> FEET FROM THE <u>E</u> LINE, SECTION <u>12</u> TOWNSHIP <u>29N</u> RANGE <u>7W</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Blanco Mesa Verde</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6354' GL</u>		12. County <u>Rio Arriba</u>

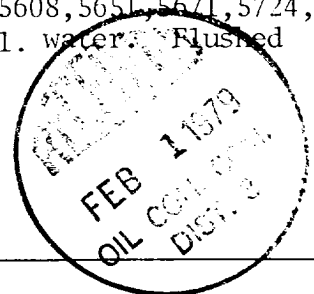
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/78: T.D. 3566'. Ran 86 joints 7", 20#, K-55 intermediate casing, 3555' set 3566'. Cemented with 288 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 2450'.

11/25/78: TD 5824'. Ran 69 joints 4 1/2", 10.5#, K-55 casing liner, 2433' set 3391-5824'. Float collar set at 5808'. Cemented with 424 cu. ft. cement. WOC 18 hours.

1/26/79: PBTD 5808'. Tested casing to 3500#, OK. Perfed C.H. and Men. 5004, 5010, 5015, 5027, 5045, 5063, 5068, 5073, 5077, 5181, 5187, 5209 with 1 SPZ. Fraced w/34,000# 20/40 sand and 68,000 gal. water. Flushed w/7000 gal. water. Perfed PL 5345, 5375, 5382, 5419, 5425, 5431, 5437, 5451, 5456, 5469, 5475, 5785, 5492, 5499, 5516, 5534, 5547, 5608, 5651, 5671, 5724, 5747, 5780 with 1 SPZ. Fraced w/72,000# 20/40 sand and 149,400 gal. water. Flushed w/7400 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buico TITLE Drilling Clerk DATE 1/31/79

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR OF T. & A. DATE FEB 1 1979

CONDITIONS OF APPROVAL, IF ANY: